

# Week 2-9

## Optical Detectors 4

Multijunction cells

Singlet Fission

Light trapping

Reliability

Ch. 7.5 - 7.7

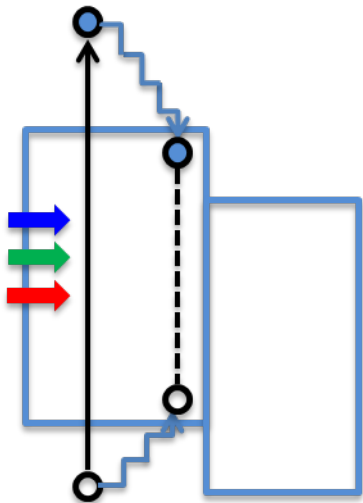


# Multijunction OPV cells: The Most Effective Way to Increase Efficiency

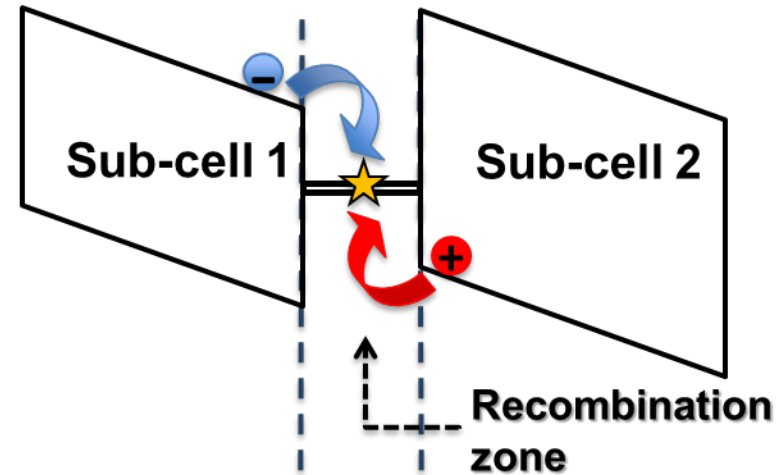
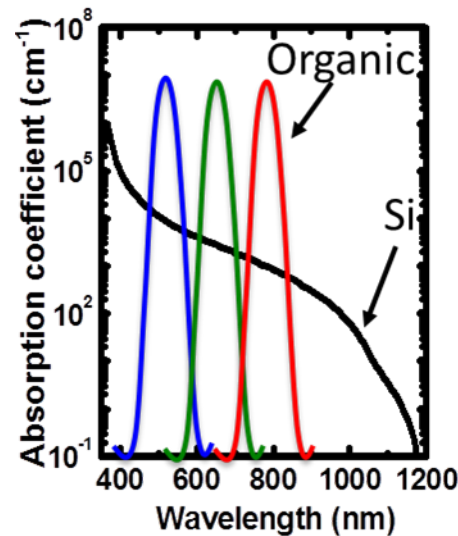
Can significantly exceed the thermodynamic limit of single junction cells

## Major issues of single junction OPV:

(a) Thermalization loss

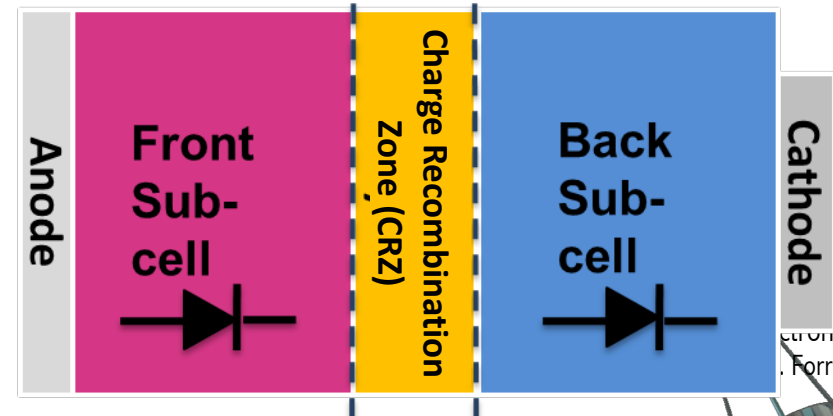


(b) Narrow absorption range

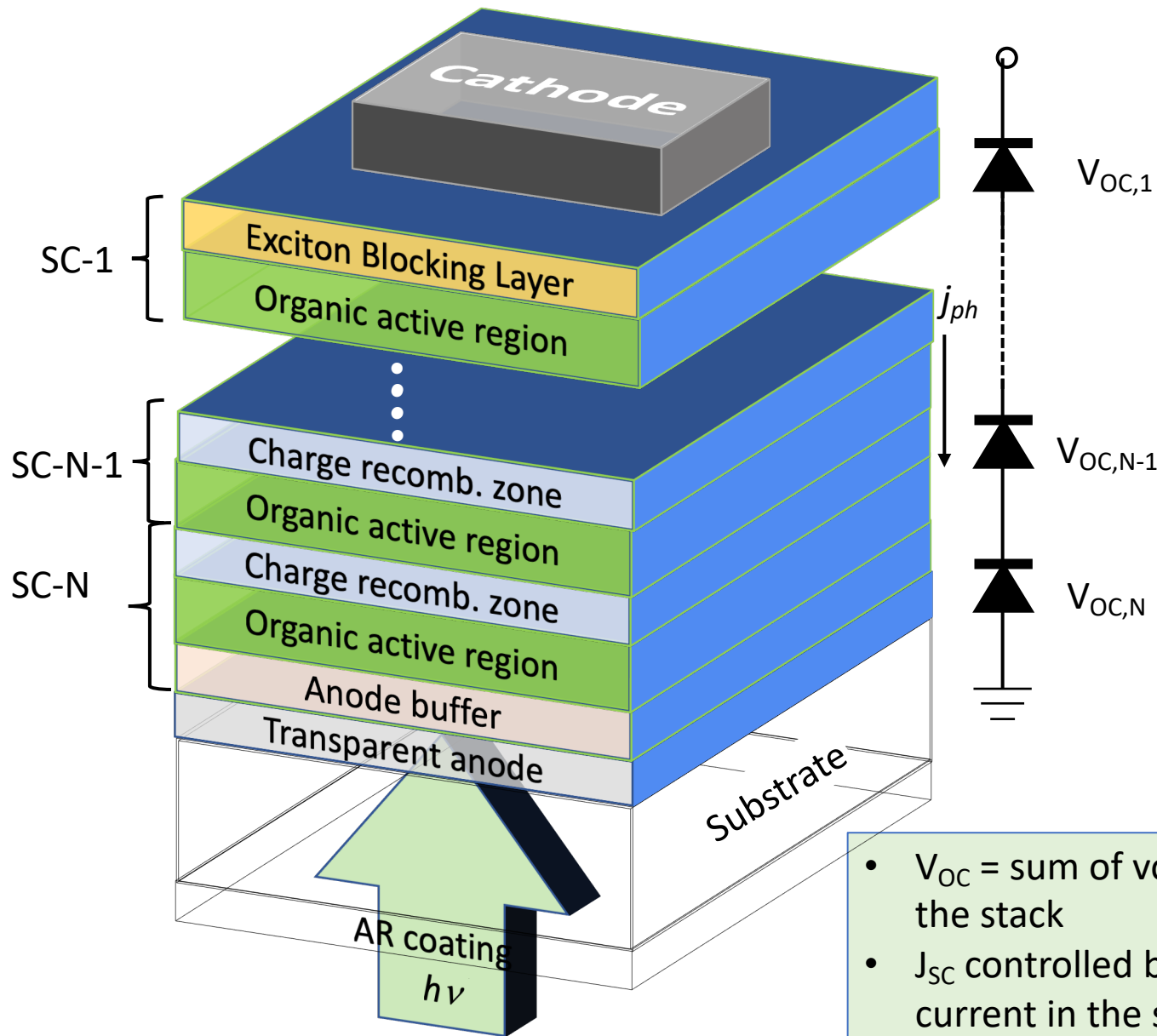


## Advantages of multijunction cells:

- Decrease thermalization losses
- Cover a broad spectral range

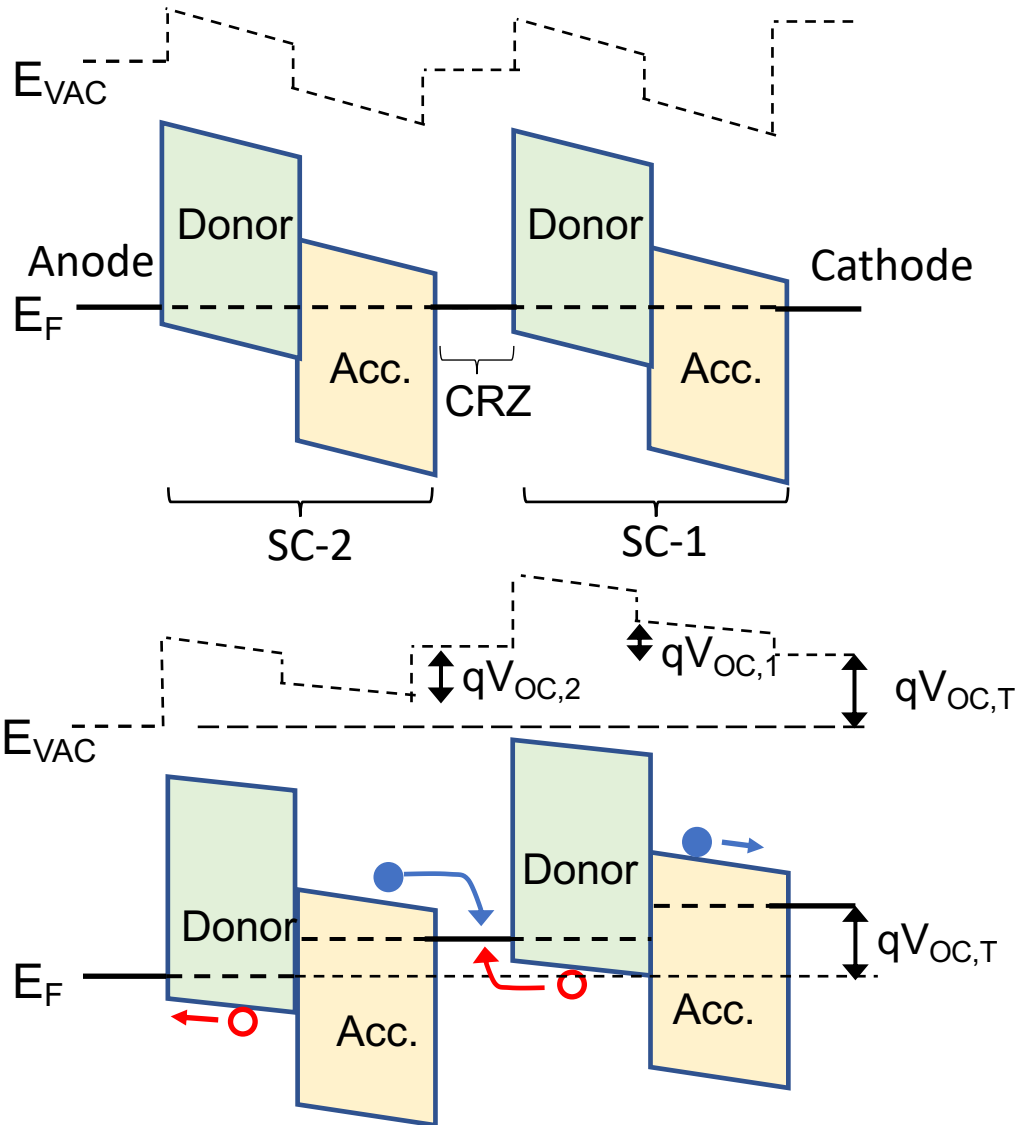


# Tandem Cell Designs: Series Stacking



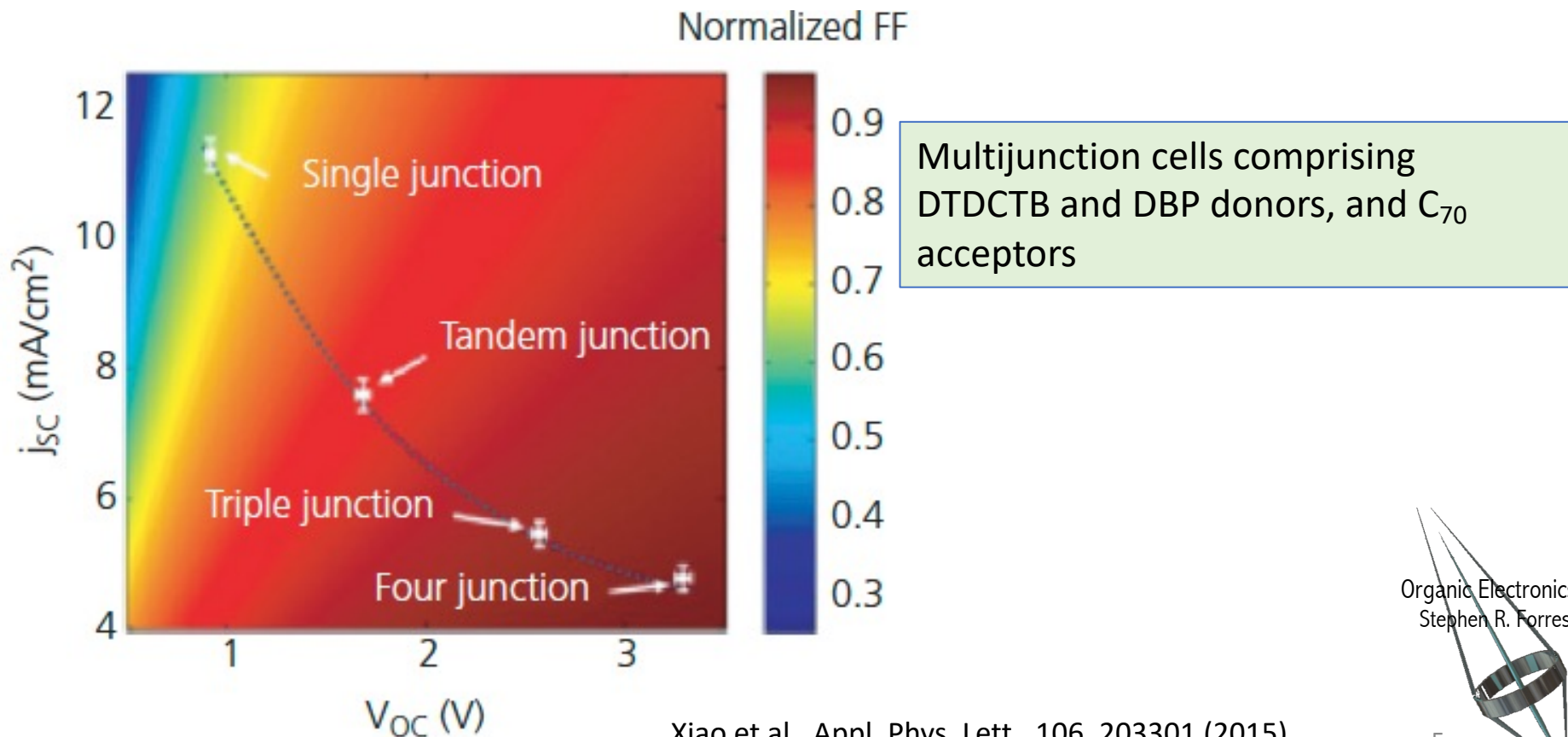
- $V_{OC}$  = sum of voltages of the subcells in the stack
- $J_{SC}$  controlled by the lowest subcell current in the stack

# Tandem Cell Energetics



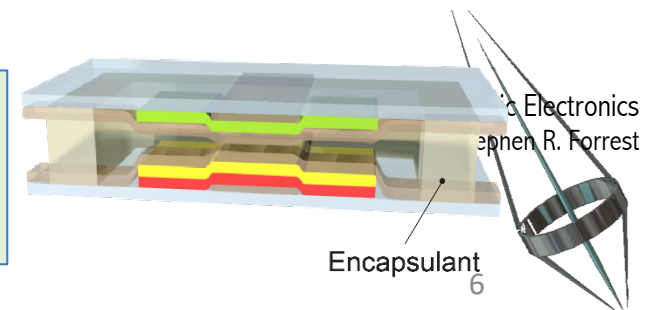
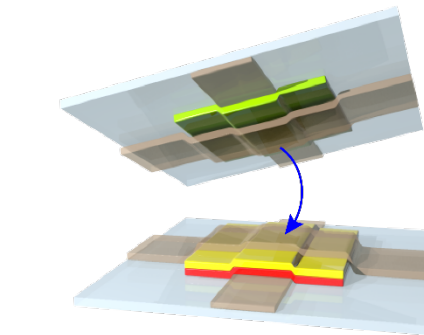
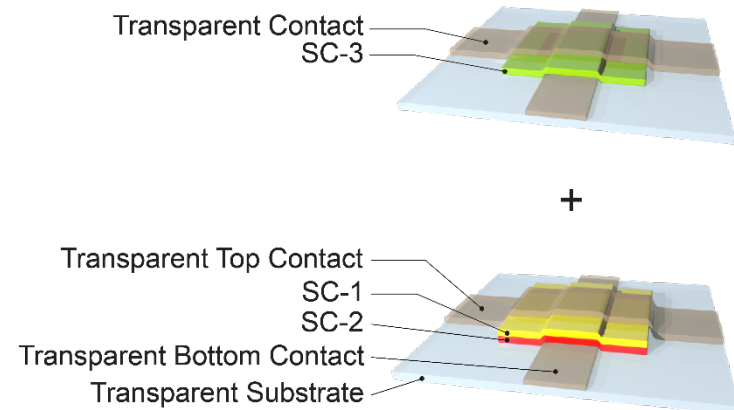
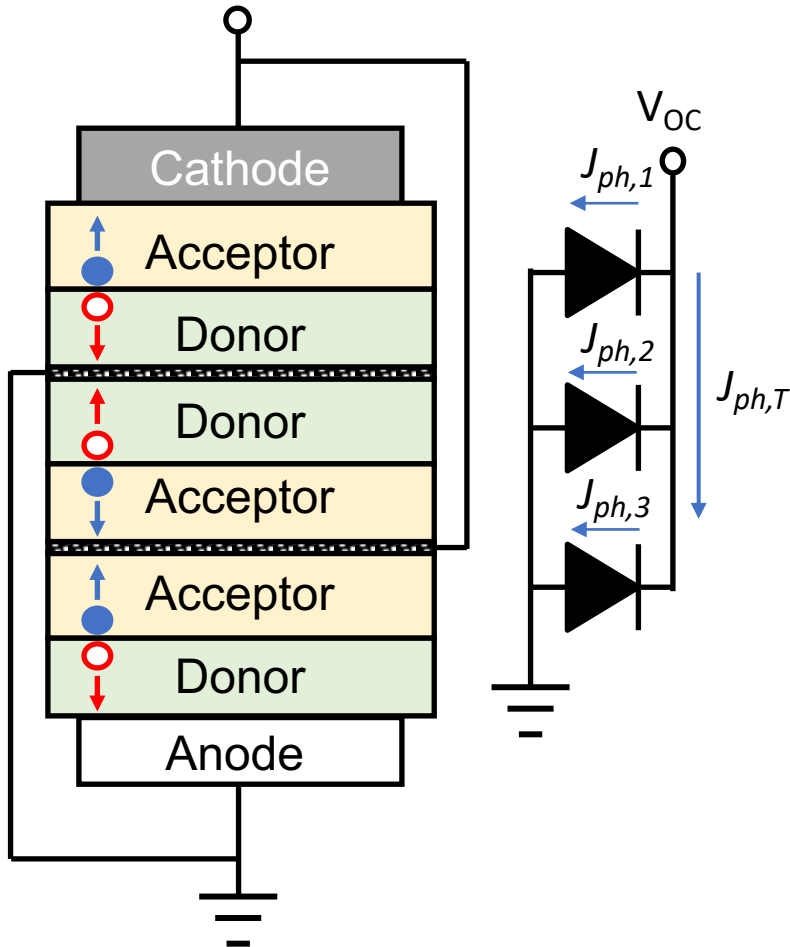
# Adding Voltage and Reducing Current in Series Stacked Cells

- Reduced current
  - ⇒ reduced Joule ( $I^2R$ ) losses
  - ⇒ increased FF



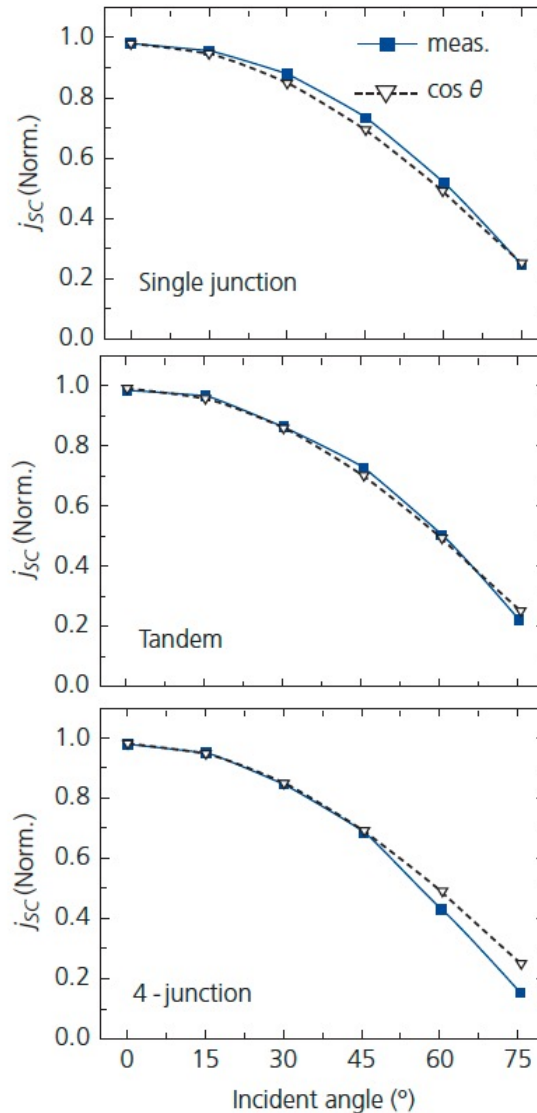
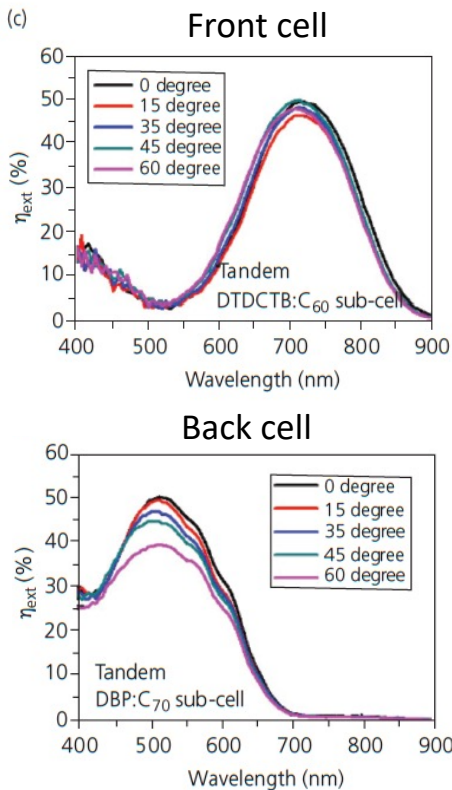
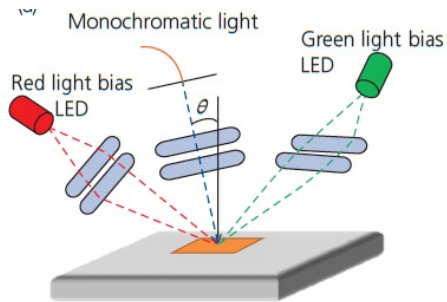
Xiao et al., Appl. Phys. Lett., 106, 203301 (2015)

# Tandem Cell Designs: Parallel Stacking



- $V_{OC}$  controlled by the lowest voltage element in the stack
- $J_{SC} = \text{sum of individual subcell currents}$

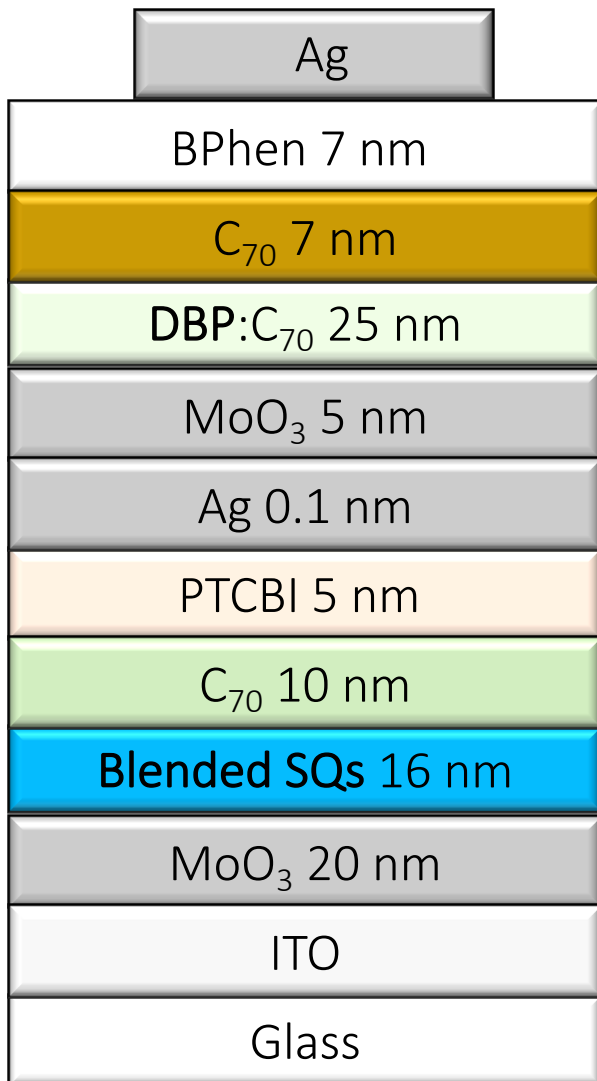
# Multijunction Cells are Microcavities



Angle dependence of efficiency is small due to thickness of stack needed for efficient absorption

Front cell (near ITO anode) less angle dependent than back cell due to longer  $\lambda$  absorption

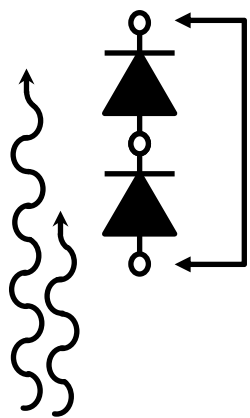
# An Example Tandem Cell Structure



CRZ

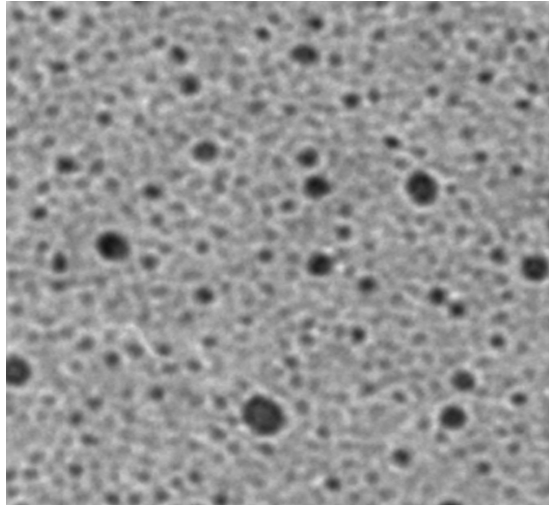
- Thinner cells have higher IQE.
- Stacking cells in series improves the total absorption.
- Addition of the photovoltage increases  $V_{OC}$ .
- Ag nanoclusters provide efficient charge recombination.

- DBP:C<sub>70</sub> green absorber.
- Blended squaraine/C<sub>70</sub> red/NIR absorber.





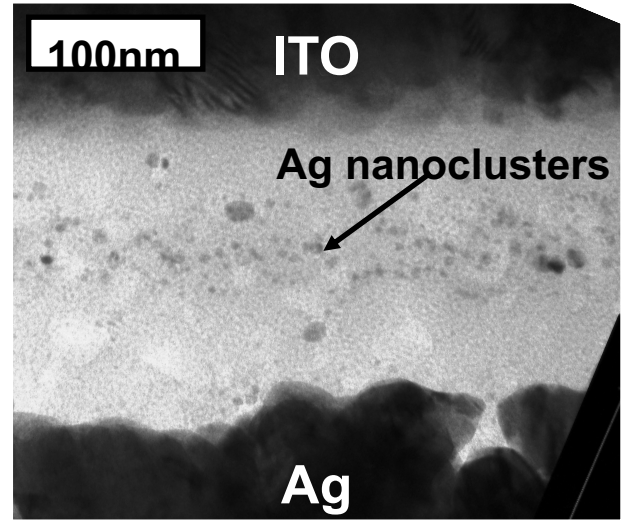
# Charge Recombination Zone: Ag Nanoclusters



0.5 nm

PV cell 1

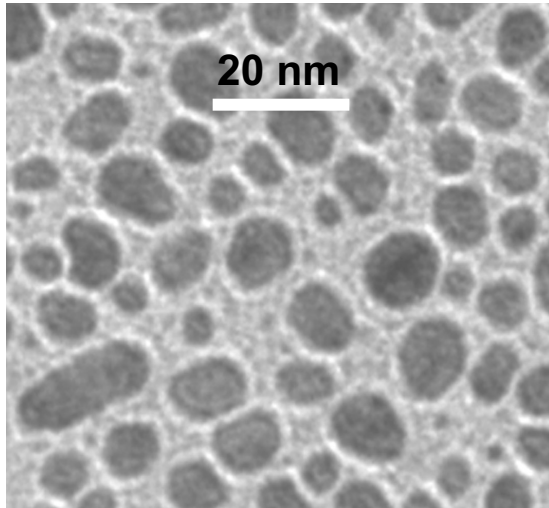
PV cell 2



Nanoclusters give rise to surface plasmons

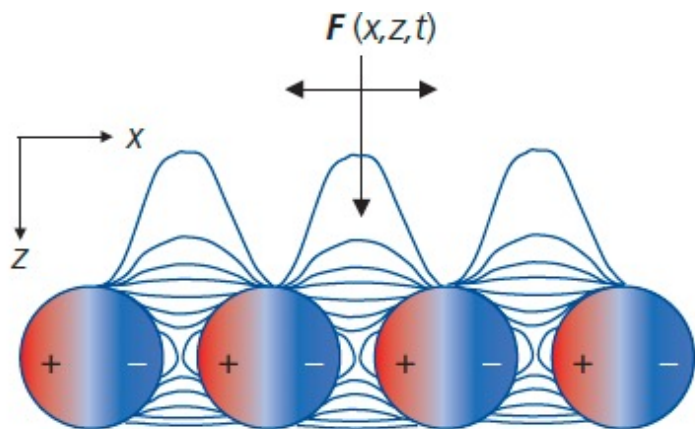
Plamsons reradiate field into thin active region

Increase in efficiency >50%



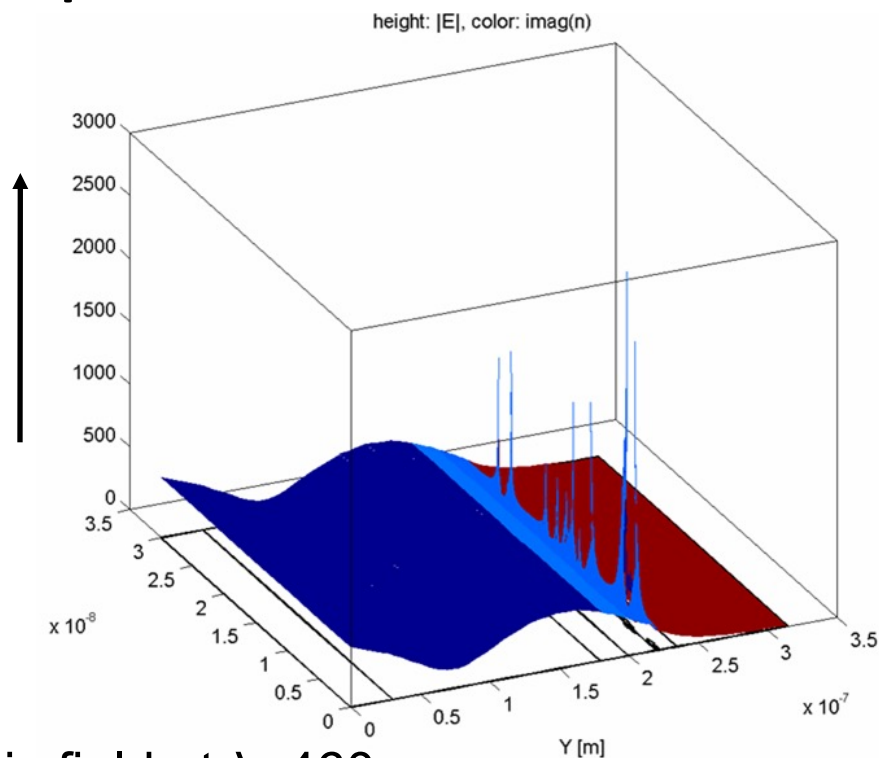
45 nm

# Rough interface: Surface plasmon excitation

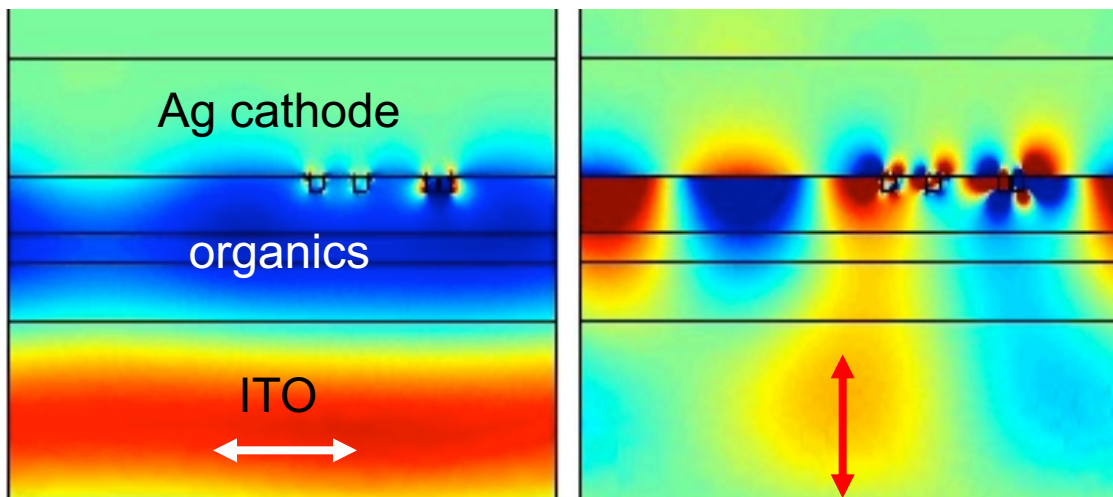


Surface plasmons intensify near field absorption

$|E|^2$

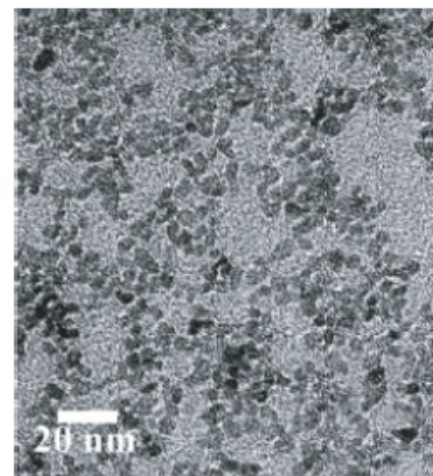
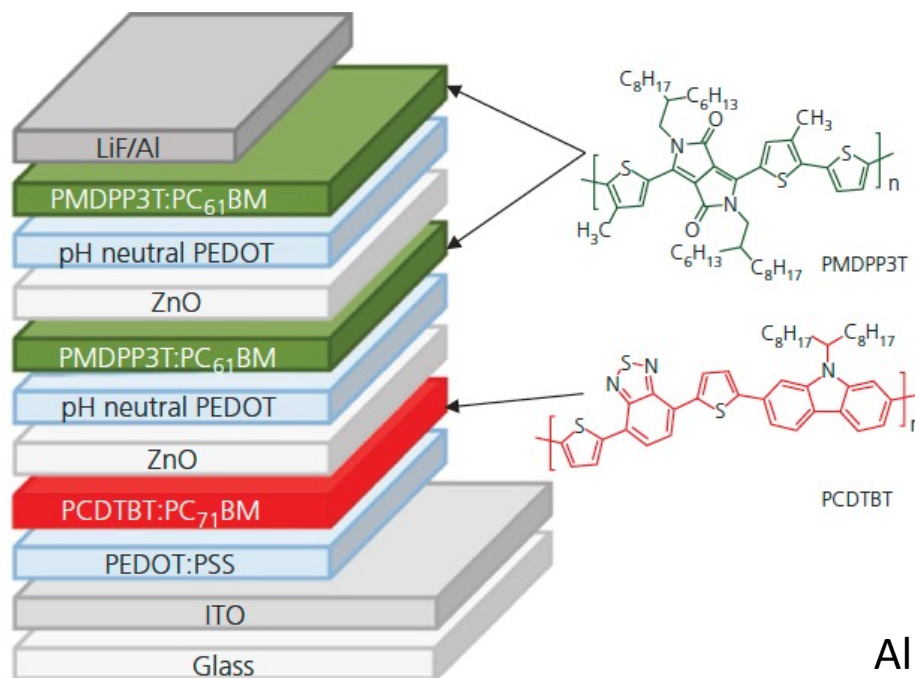


Calculation of optical electric field at  $\lambda=460\text{nm}$



# ZnO NP Layer: Alternative to Ag NPs

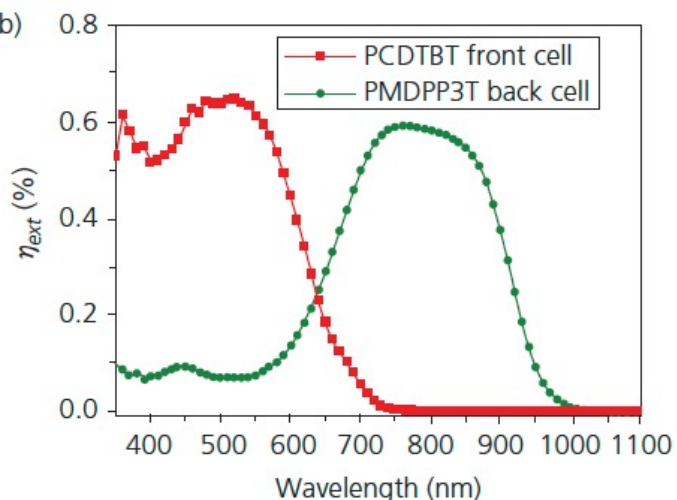
(a)



ZnO NP Layer

Beek et al., J. Phys. Chem. B, 109, 9505 (2005)

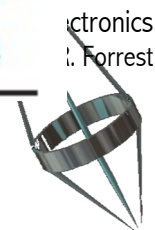
(b)



All solution processing

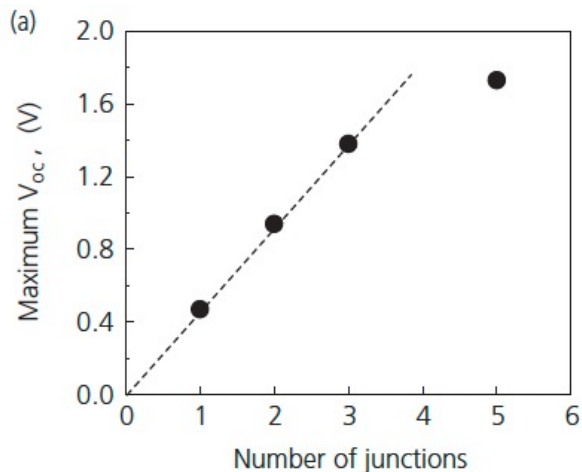
Cells	$j_{sc}$ (mA/cm <sup>2</sup> )	$V_{oc}$ (V)	FF	$\eta_p$ (%)
PCDTBT:PC <sub>71</sub> BM	9.76	0.87	0.56	4.73
PMDPP3T:PC <sub>61</sub> BM	15.3	0.61	0.65	6.00
Tandem	9.58	1.49	0.62	8.90
Triple	7.34	2.09	0.63	9.64

Li et al. J. Am. Chem. Soc. 135, 5529 (2013)

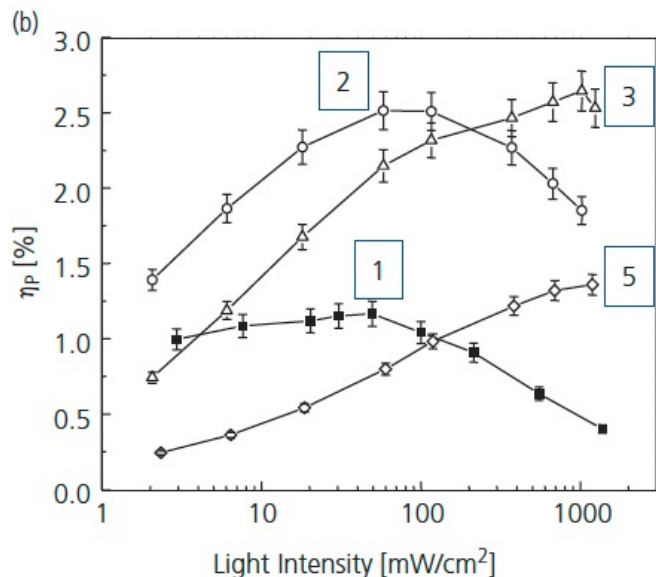


# Surface Plasmonic Field Focusing in Multijunction Cells

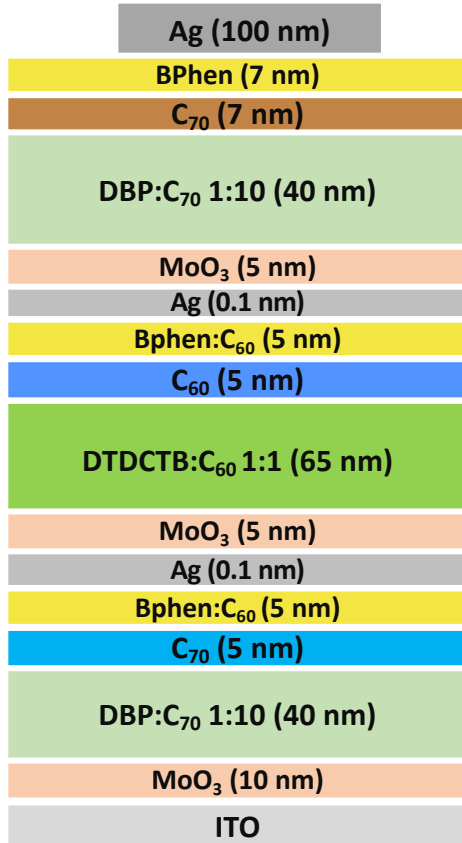
Series stacked PTCBI:CuPc cells



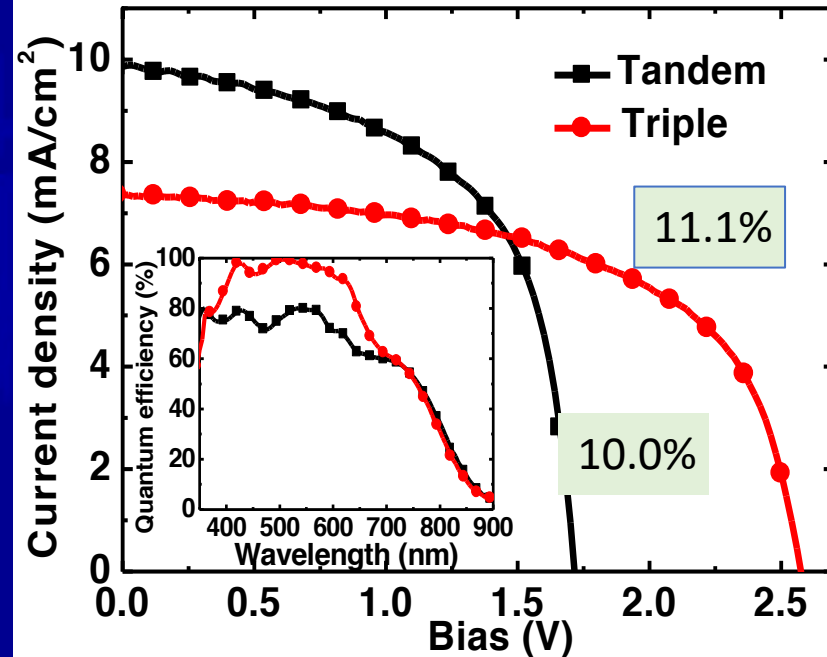
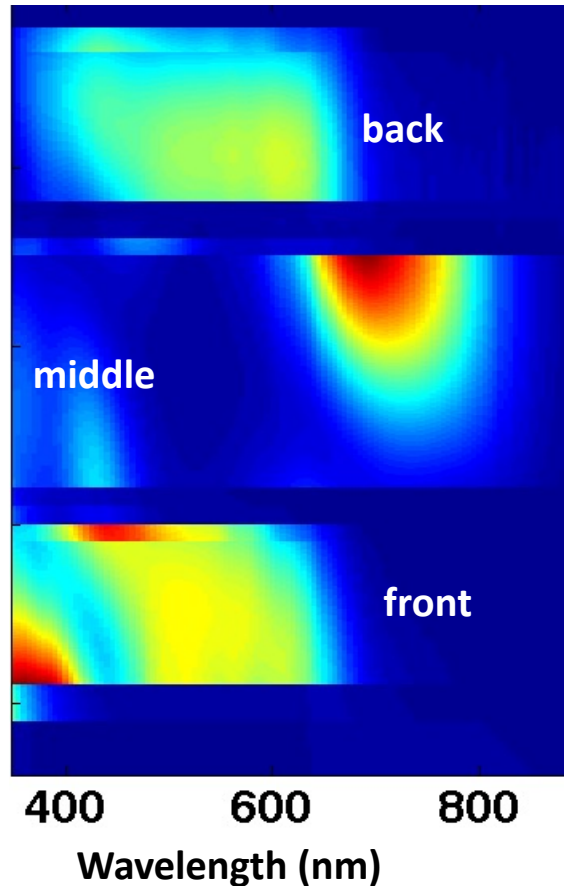
- Tandem cell efficiency is >2X single junction efficiency  
⇒ plasmonic field focusing increases absorption
- Increased number of subcells  
⇒ peak efficiency at increasing intensity  
⇒ loss of intensity in the upper cells
- Optimal efficiency at 1 sun intensity for tandem  
⇒ individual subcells too thin to absorb >50% light
- Voltage is linear function of number of subcells  
⇒ nearly lossless CRZ using Ag NPs



# High Efficiency Triple Junction Cell

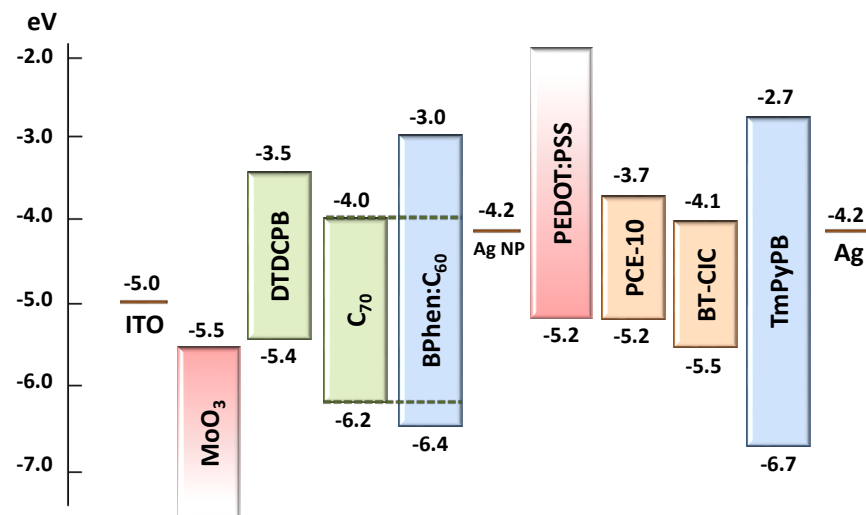
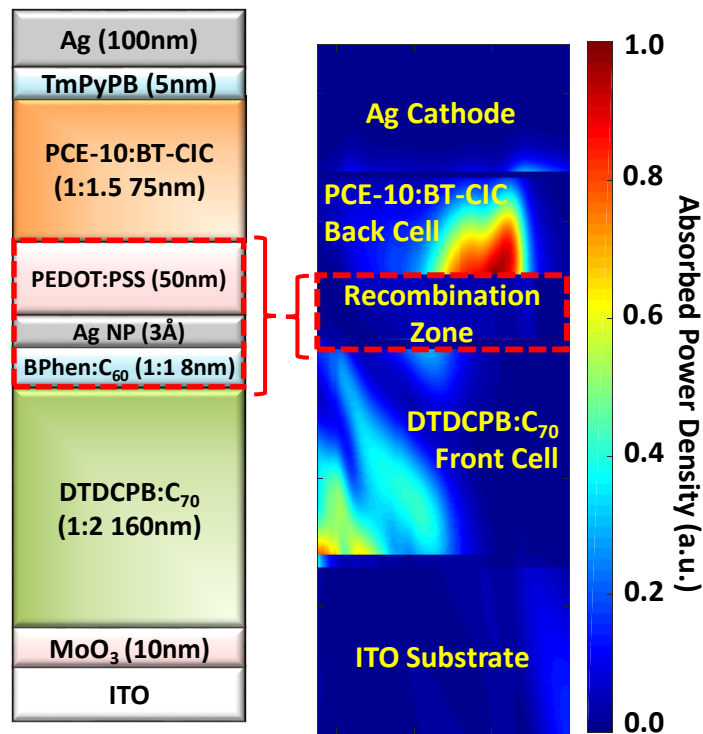


Optical field distribution

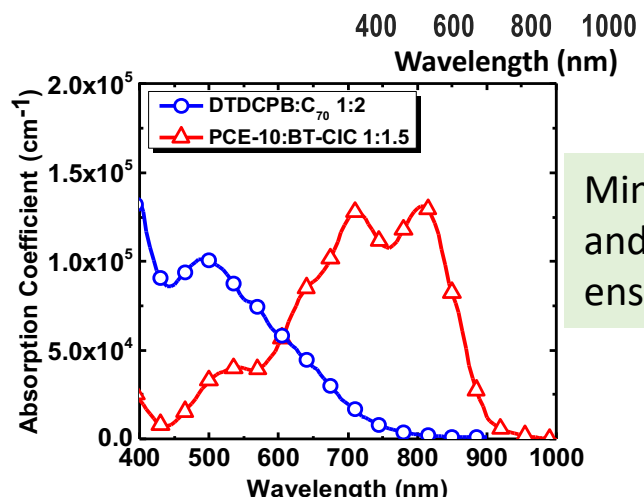


Transfer matrix calculations of optical field required to ensure current generated in every subcell is equal

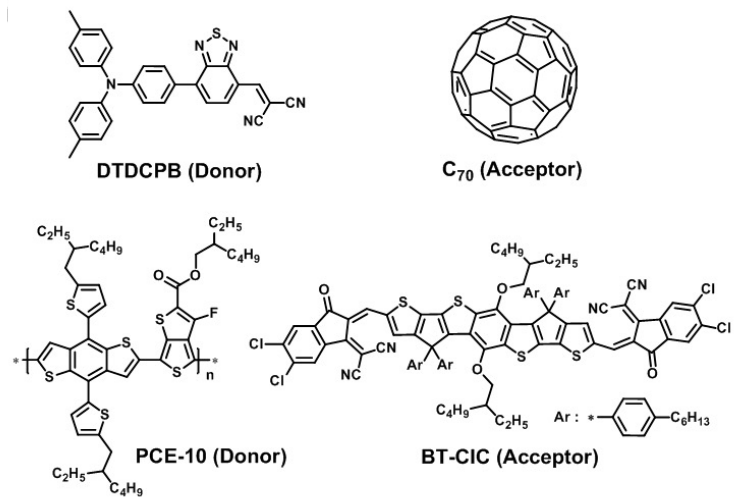
# Combining Solution Processed Back Cell with Vapor Deposited Front Cell



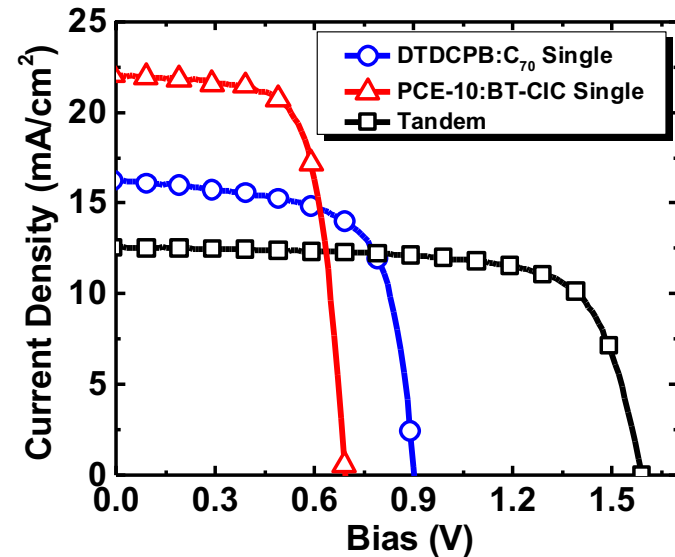
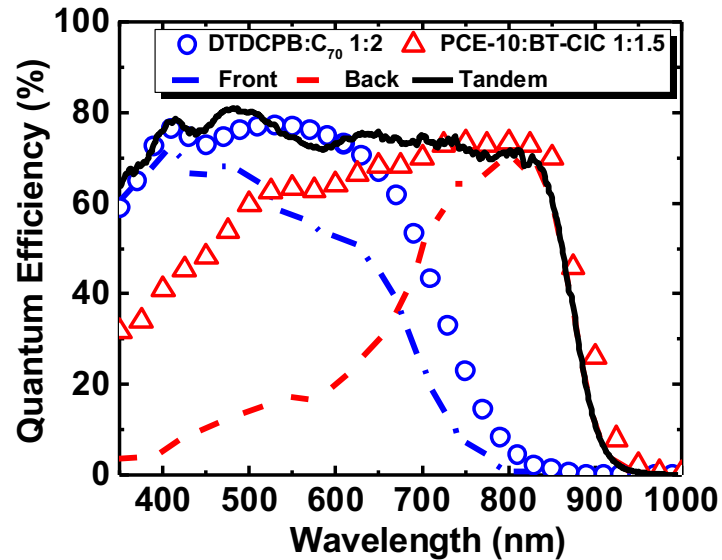
CRZ must be lossless, but also must protect front cell from damage due to deposition of back cell



Minimal overlap of front and back spectra ensures current balance



# High Efficiency Tandem Results



Device	$J_{sc}$ (mA/cm <sup>2</sup> )	$V_{oc}$ (V)	FF	$\eta_p$ (%)
[Back] PCE-10:BT-CIC	22.1	0.69	0.70	10.7
[Front] DTDCPB:C <sub>70</sub>	16.2	0.90	0.67	9.8
Tandem	12.7	1.59	0.71	14.3
Tandem (w/ARC)	13.3	1.59	0.71	15.0
Tandem (1 cm <sup>2</sup> , w/o ARC)	12.6	1.58	0.57	11.5

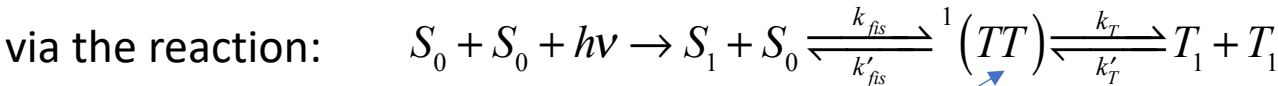
electronics  
R. Forrest



# Multiexciton Generation via Singlet Fission

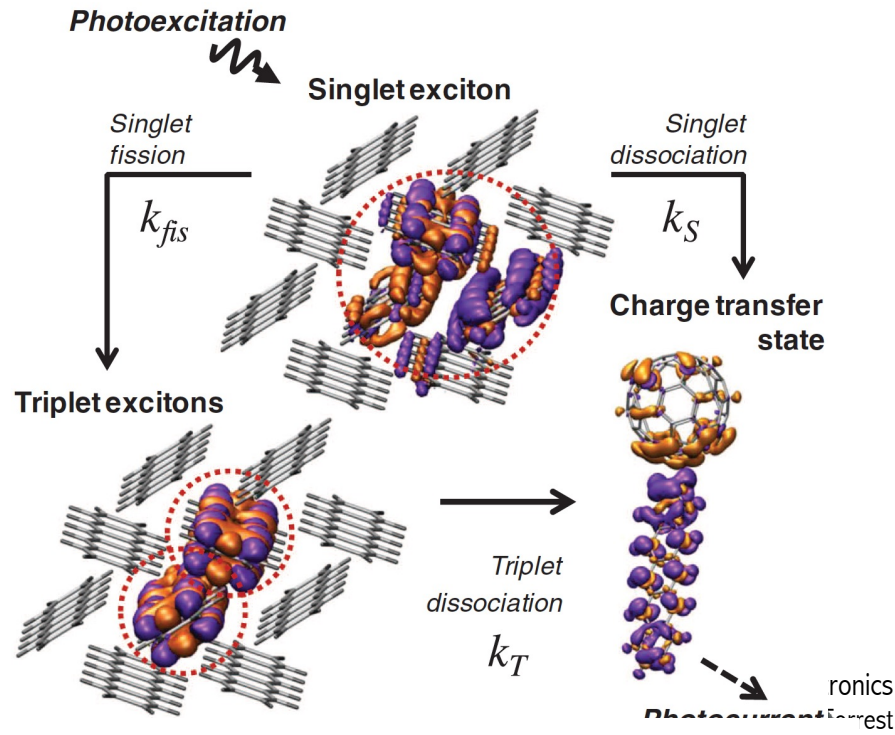
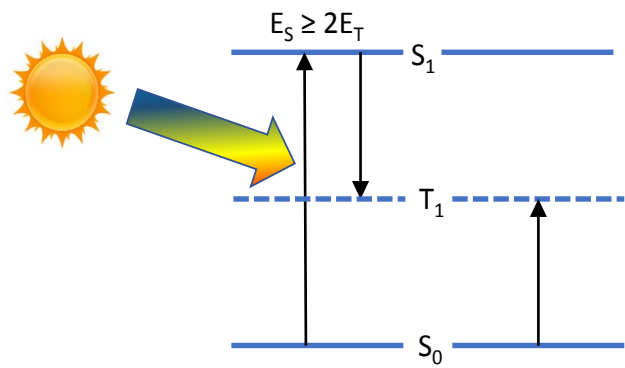
Recall from Ch. 3:

1 singlet can generate 2 triplets by fission when  $E_S \geq 2E_T$



Precursor triplet pair with singlet symmetry

at rate:  $\frac{k'_{fis}}{k_{fis}} = \frac{9}{2} \exp\left[-(2E_T - E_S)/k_B T\right]$



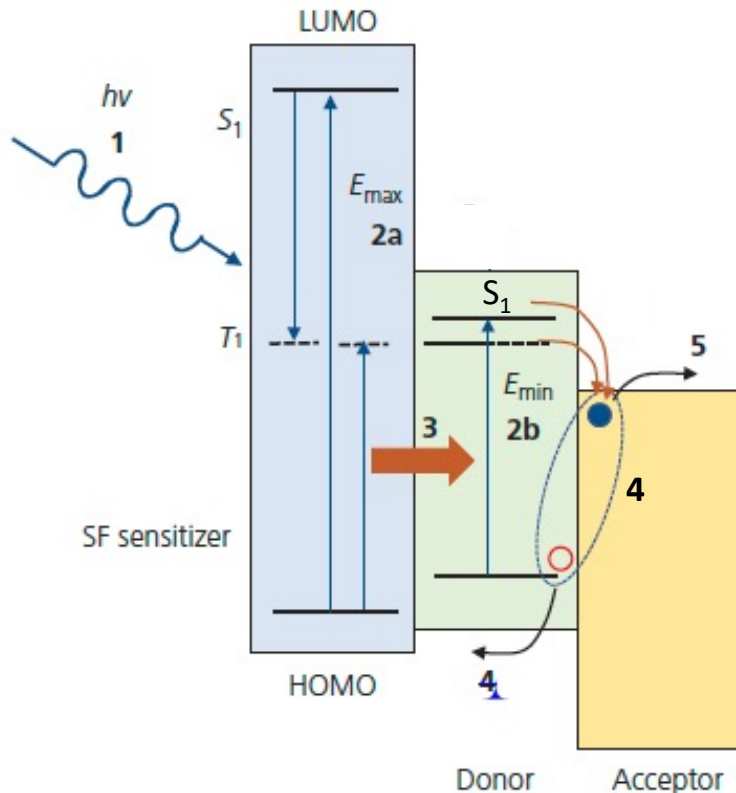
Example singlet fission on pentacene followed by dissociation at a pentacene/C<sub>60</sub> HJ



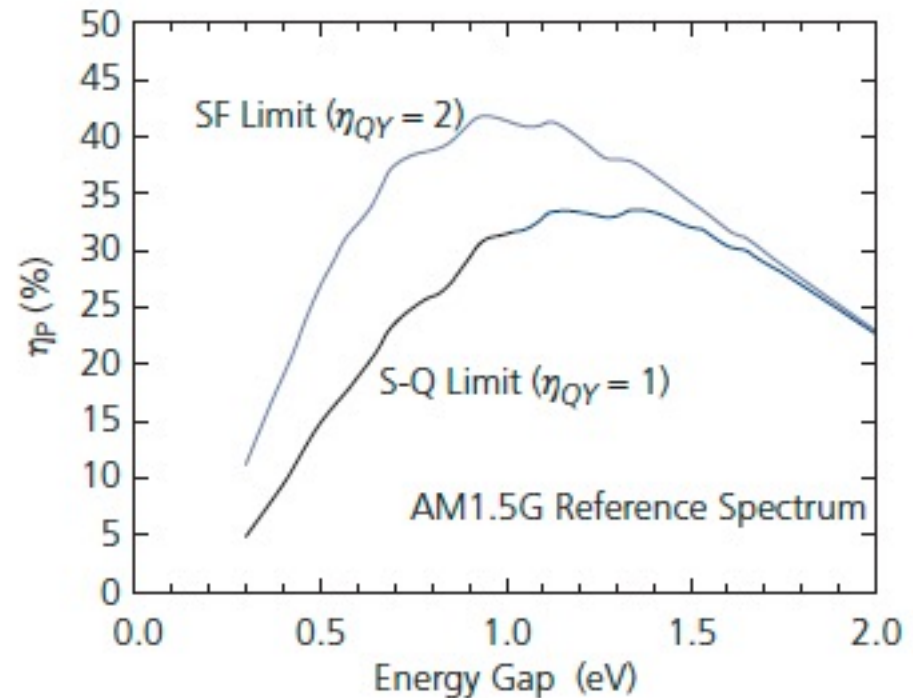
# Benefits to Employing MEG in PV Cells

- Up to 2X current due to two exciton generation
- But voltage (and hence  $\eta_p$ ) is unchanged
- When combined with a lower energy D-A HJ, thermalization losses can be reduced

Fission Process in an OPV



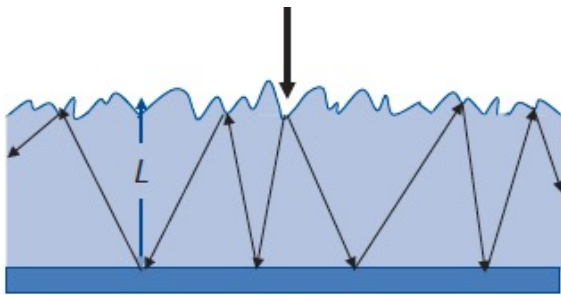
Thermodynamic Limits to SF



# Increasing Efficiency By Light Trapping

- We have shown that the best detector materials are the most radiative due to reduced non-radiative recombination
- Thin film cells often do not absorb all the light in one pass
- Strategies to recapture radiated or unabsorbed photons increase cell efficiency

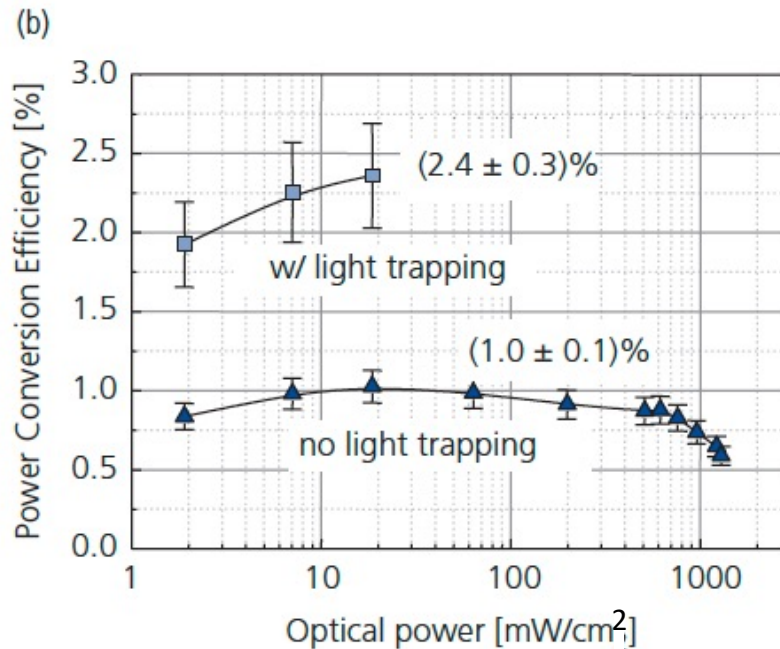
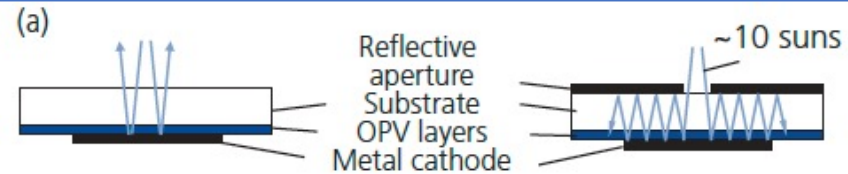
Example: CuPc/PTCBI OPV with front and back surface reflectors



The light intensity trapped in the medium is amplified by its high index of refraction:

$$I_{medium} = 2n^2 \alpha L I_{inc}$$

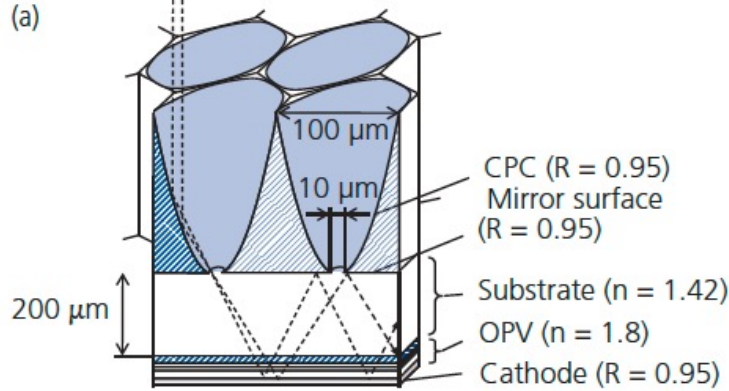
assuming there is a back surface reflector



# Other Light Trapping Strategies

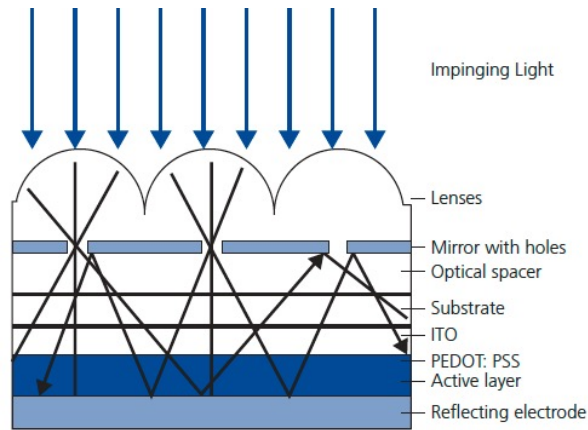
- Most light trapping strategies involve concentration
- Concentration requires solar tracking
- Solar tracking can be expensive

## Compound parabolic mini-concentrators



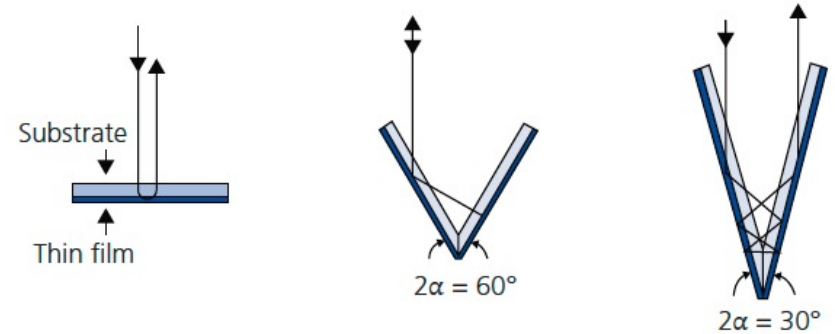
Peumans et al. Appl. Phys. Lett. 76, 2650 (2000)

## Self-aligned concentrating microlens arrays



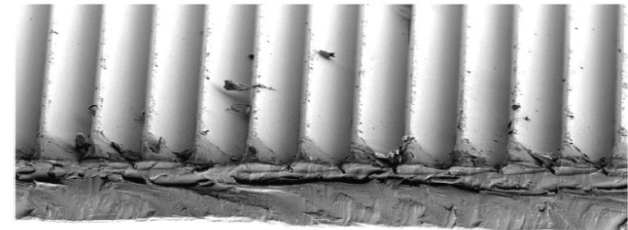
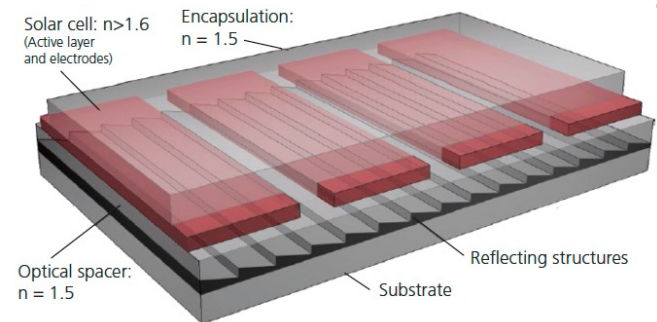
Tvingstedt et al. Opt. Express, 16, 21608 (2008)

## V-traps



Kim et al. Opt. Express, 21, A305 (2013)

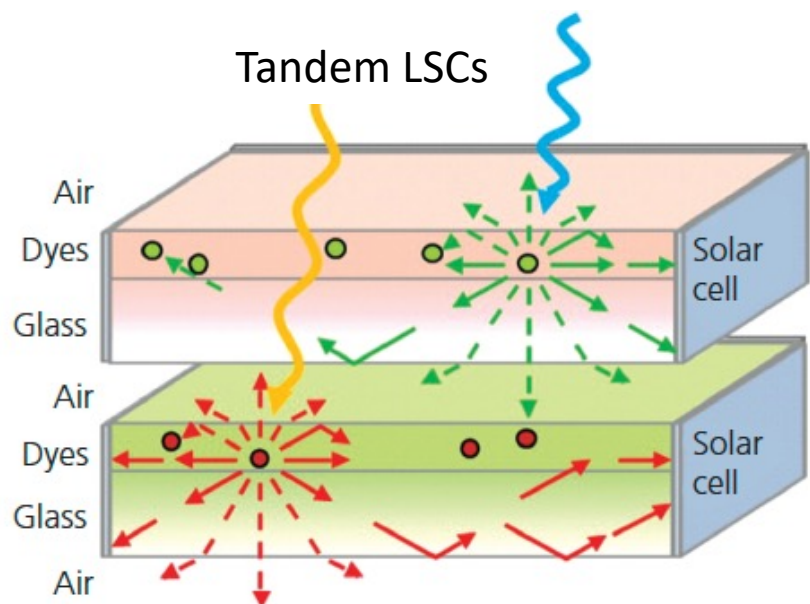
## Echelle reflectors



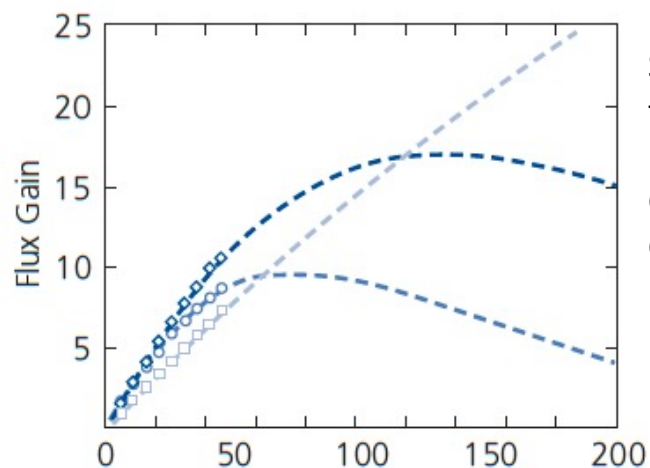
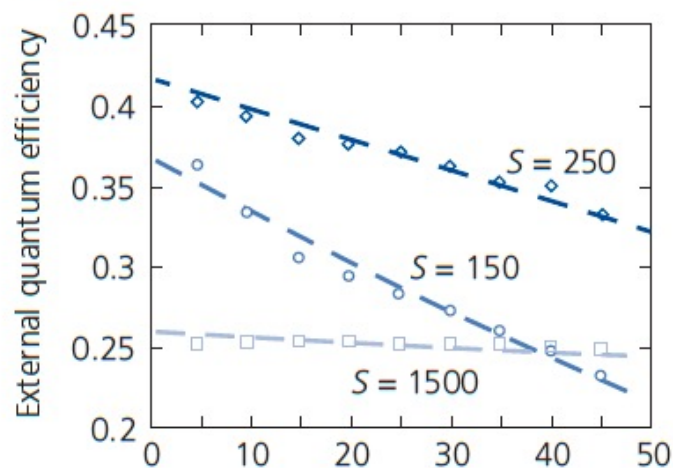
Tvingstedt et al. Appl. Phys. Lett., 101, 163902 (2012)



# Luminescent Solar Concentrators: An omnidirectional approach



- Light absorbed in waveguide (plastic) sheet loaded with luminescent organic dyes
- Re-emission trapped within the sheet. Only light emitted at  $\theta >$  total internal reflection angle lost
- Waveguided light concentrated on solar cells (organic, Si, GaAs, etc.) on slab periphery
- Primary loss: Re-adsorption by insufficiently Stokes-shifted fluorophores
- Solution: Dexter transfer light to lower energy triplet state in a co-doped phosphor

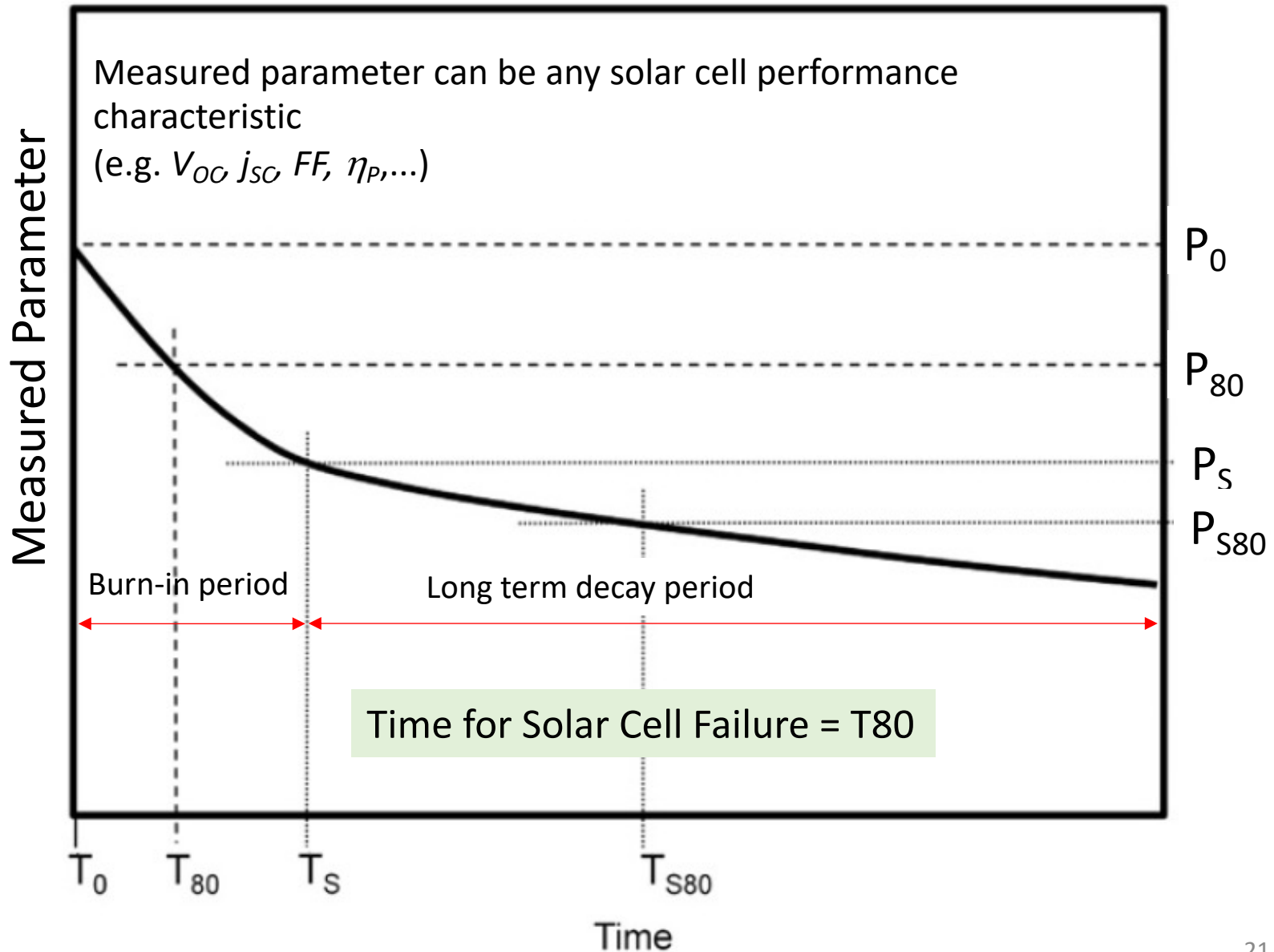


$S$  = ratio of emission from phosphor to abs. of light by fluorophore

Geometric gain = ratio of concentrator to the cell areas

Flux gain = Geometric gain  $\times$  propagation loss

# Quantifying OPV Lifetimes



# Analytical Approaches to Failure

(see also Ch. 6.7)

Burn in      Long term loss

Sum of Exponentials:  $P(t) = P_0 \exp(-t/\tau_1) + P_{ex} \exp(-t/\tau_2)$

Stretched Exponential:  $P(t) = P_0 \exp\left[-(t/\tau_1)^\beta\right]$

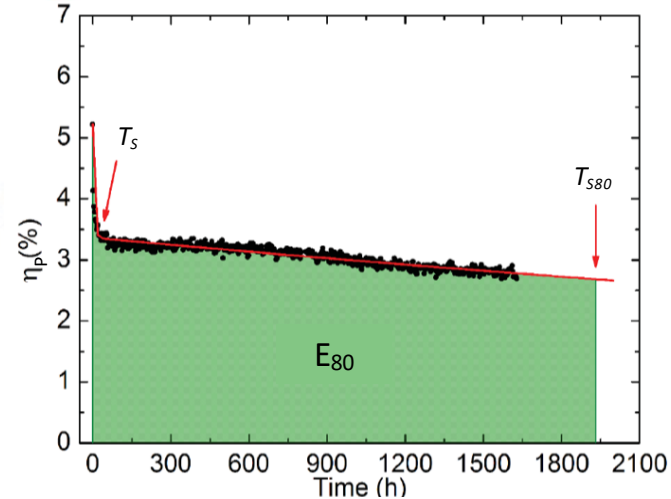
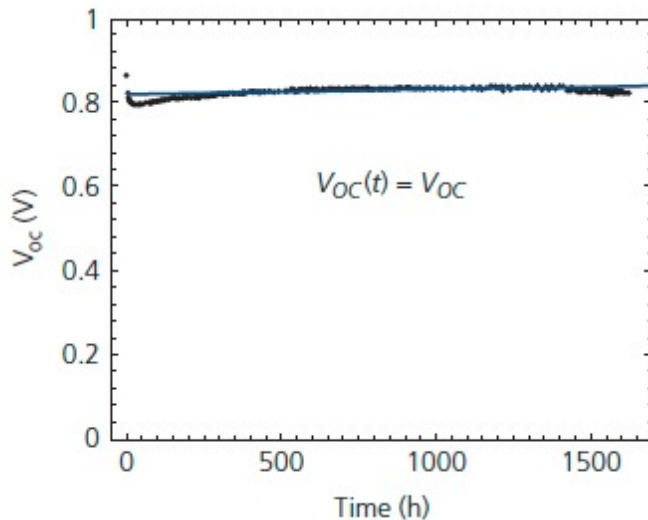
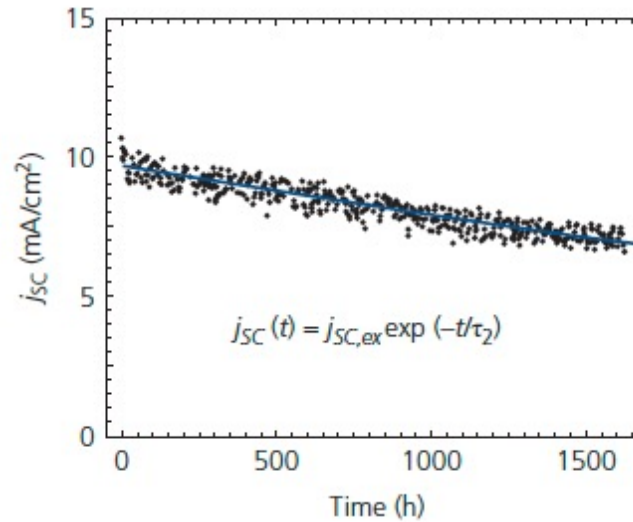
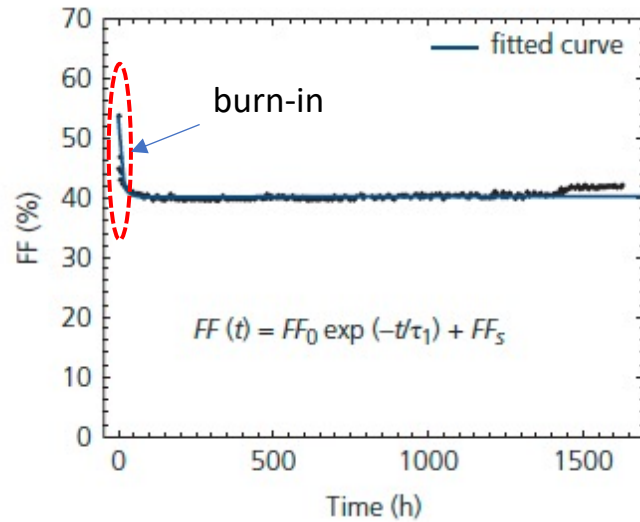
Degradation rate:  $k_{deg} = 1/\tau = k_0 \exp(-E_a/k_B T)$        $E_a$  = thermal activation of degradation rate,  $k_{deg}$

Acceleration Factor:  $\mathcal{A} = \left(\frac{P_{inc}^1}{P_{inc}^2}\right)^\gamma \exp\left[-\frac{E_a}{k_B} \left(\frac{1}{T_1} - \frac{1}{T_2}\right)\right]$

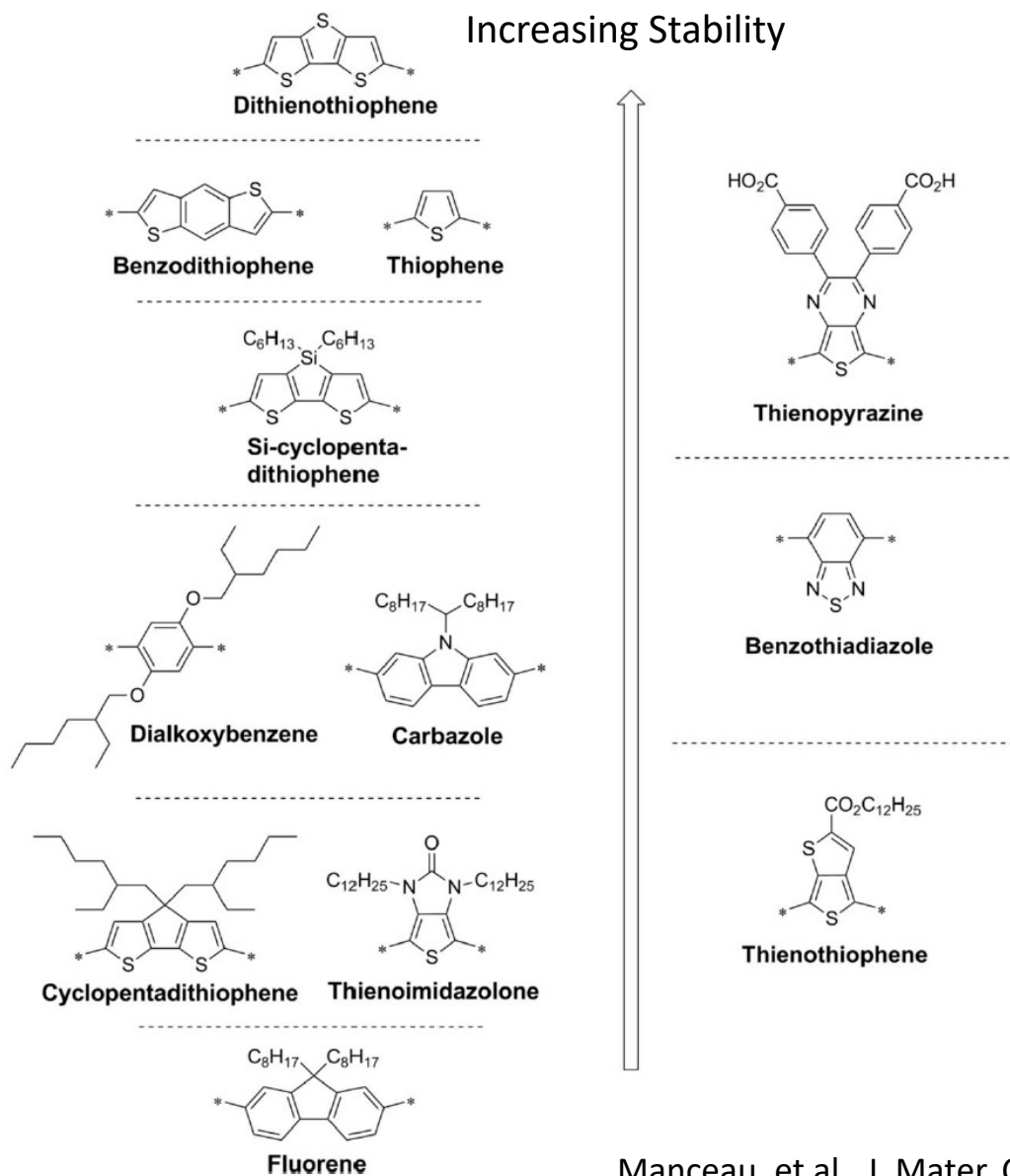
Total energy generated during cell useful life:  $E_{80} = \int_{t=0}^{T_{S80}} \eta_P(t) P_{inc} dt$       (assumes life begins after burn-in)



# A Characteristic Data Set

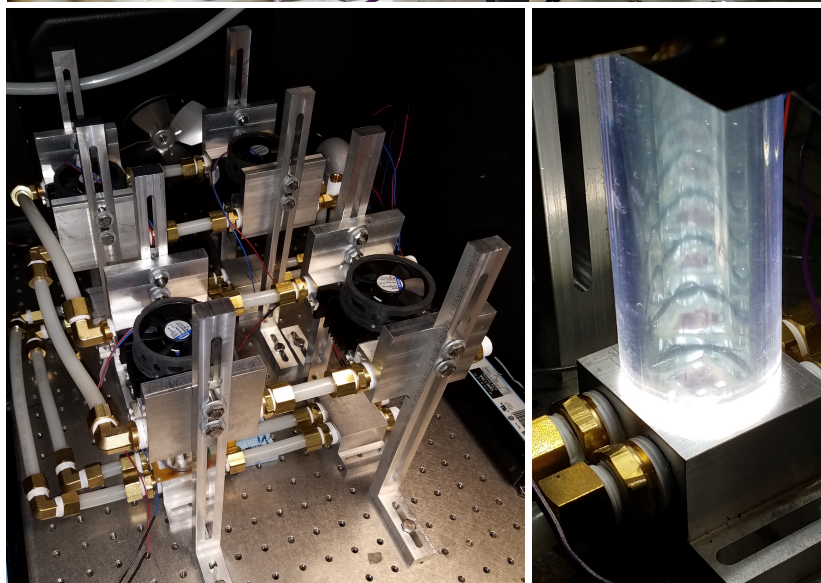
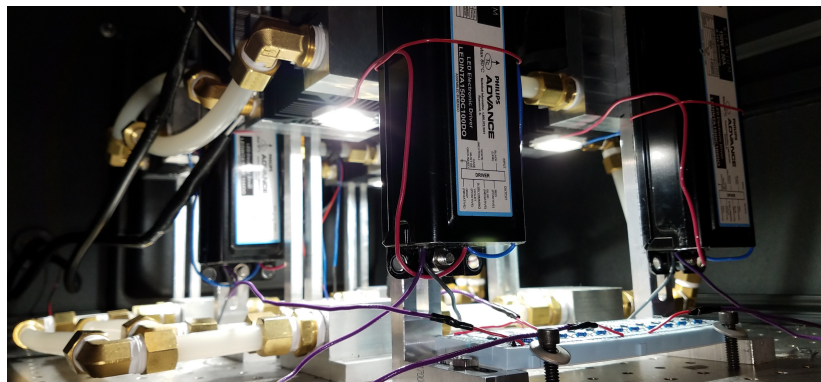


# Choice of Molecules Impacts Stability

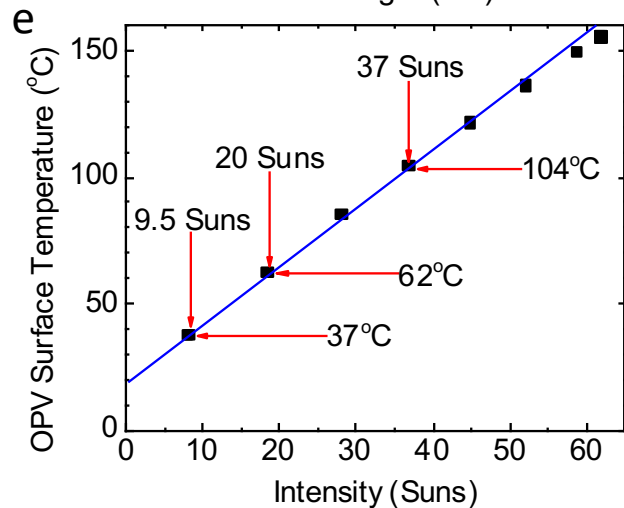
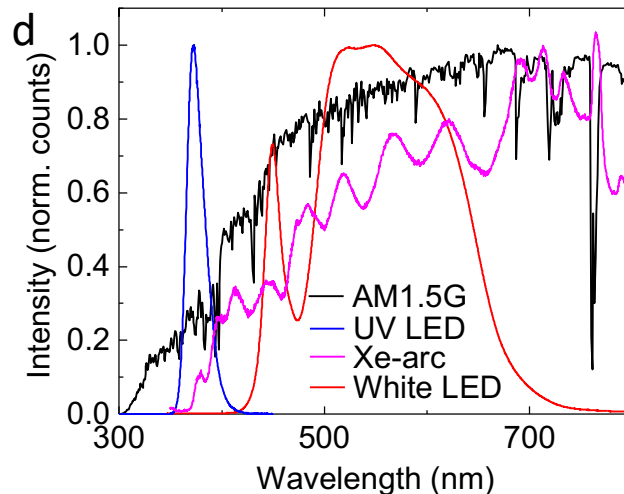




# Test set up for Accelerated Aging



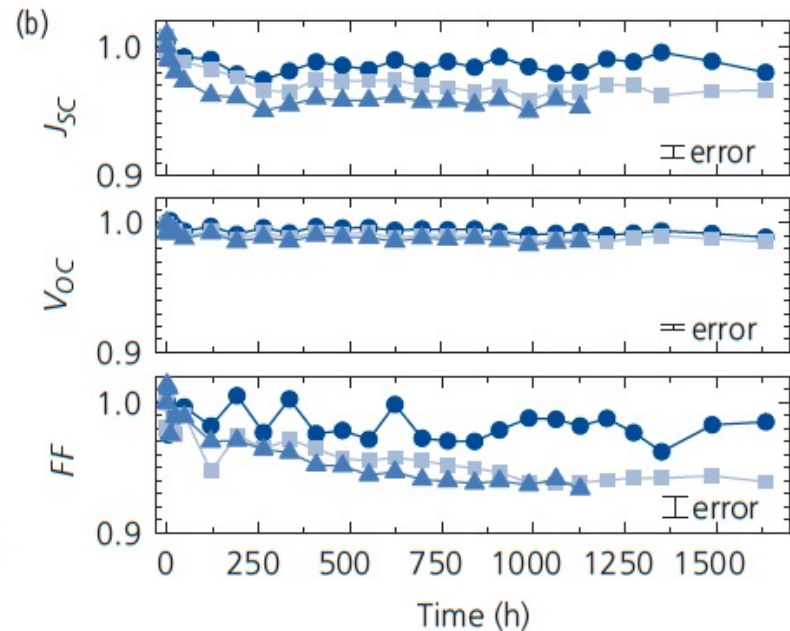
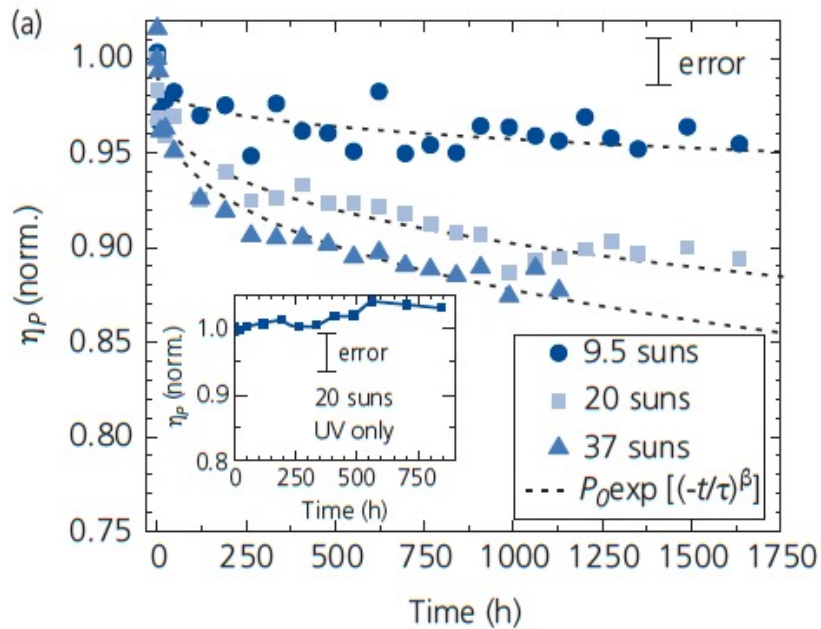
Populations of devices under very high intensity illumination using LEDs



Need to separate effects of temperature and intensity acceleration factors

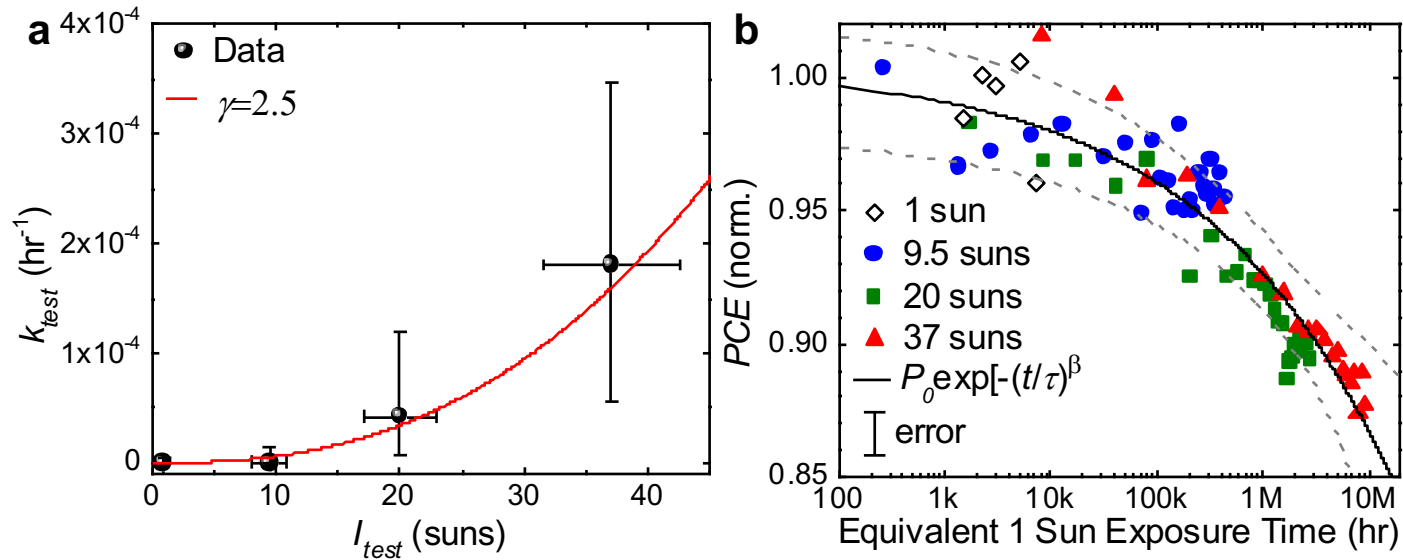
# Data for Extremely High Reliability DBP:C<sub>70</sub> OPVs

Aging accelerated at high intensity



Q. Burlingame, et al., (2019), Nature, 573, 394.

# Extracting Lifetime from Aging Data & Acceleration Factors



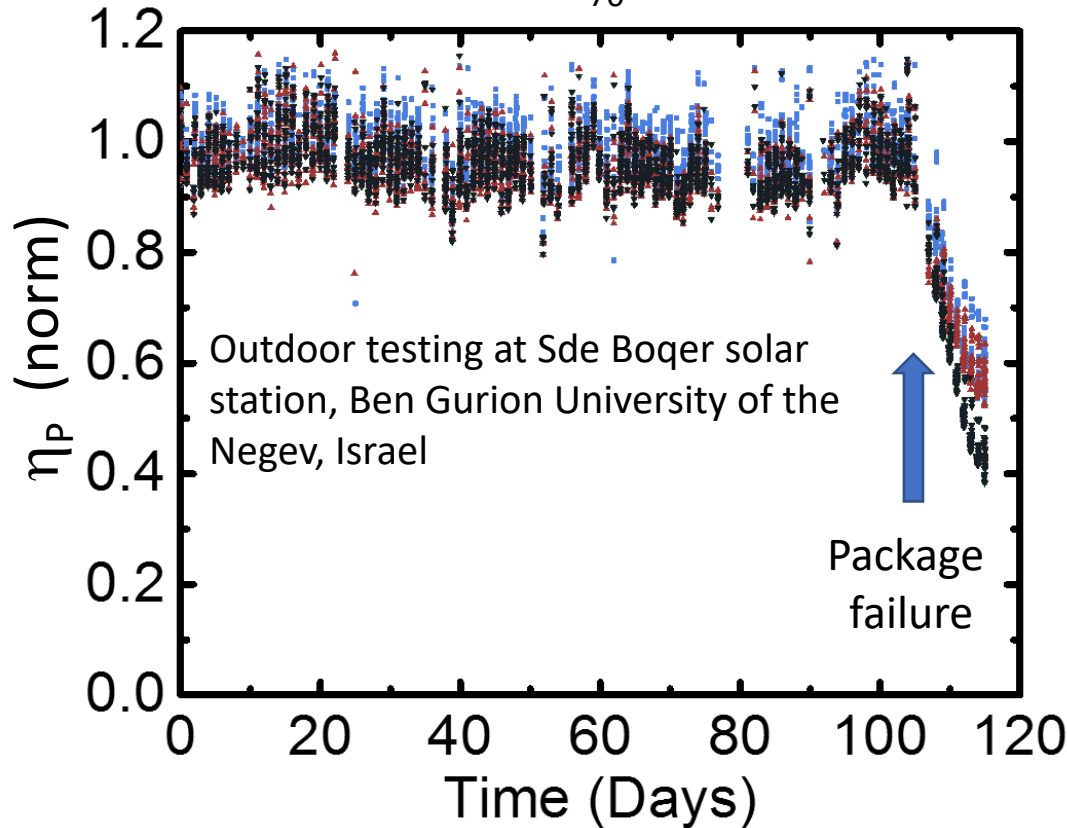
Extrapolated *intrinsic* lifetime:  $>10^4$  years!

Metric for failure: T80; 5 h = 1 day solar equivalent

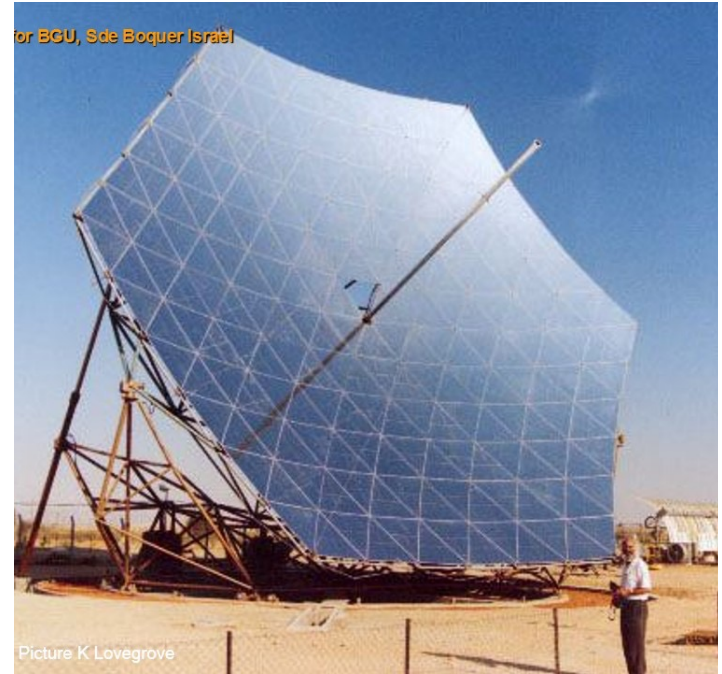
# What happens outdoors

Examining reliability in a real operating environment

1:8 DBP:C<sub>70</sub> OPV



Package failed after rain event

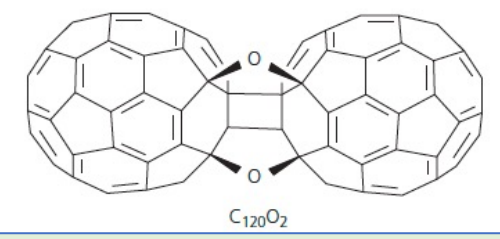
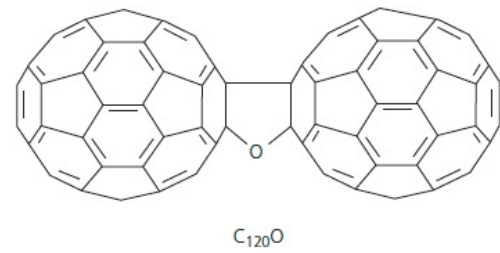
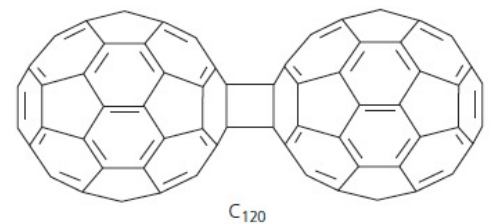
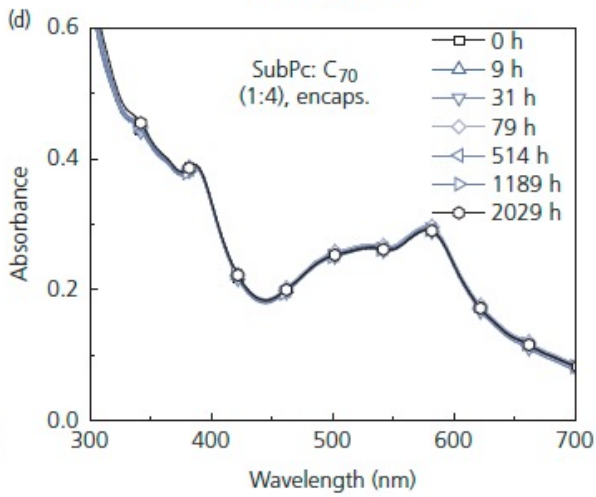
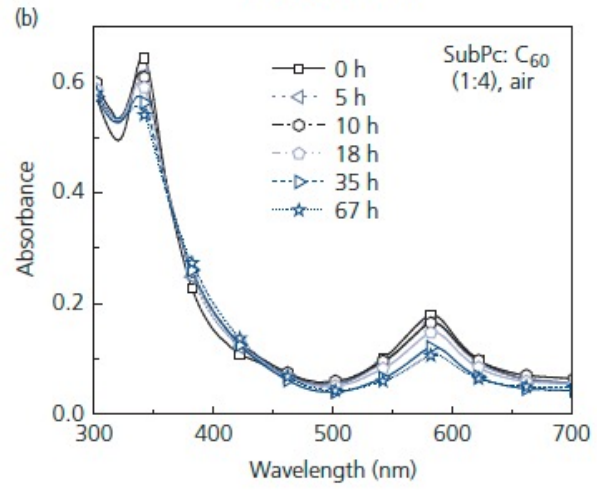
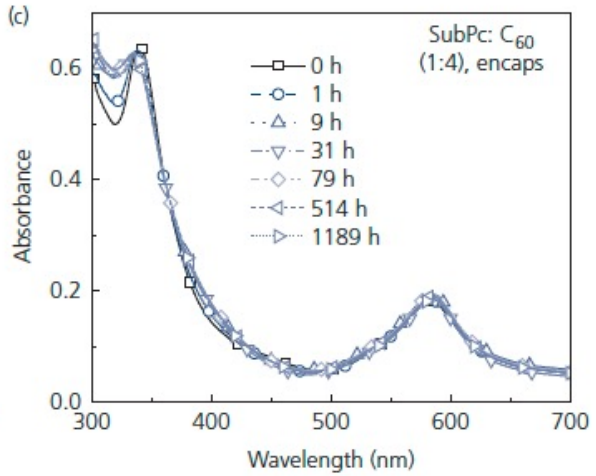
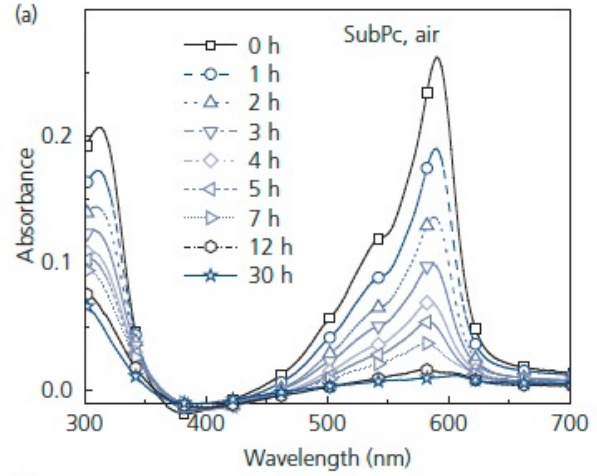


Solar concentrator system

Ultimately, solar cell reliability depends on materials, morphologies and test conditions in actual environments

# Seeking the Chemical Origins of Failure

Absorbance changes of molecules and blends



C<sub>60</sub> oligomerization implicated in photodegradation

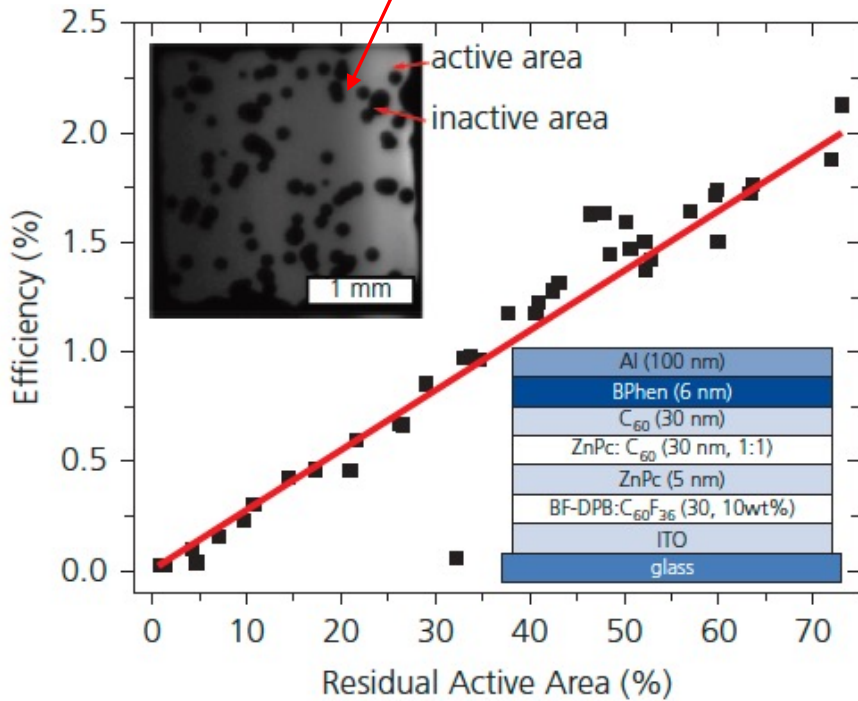
- Both SubPc and C<sub>60</sub> degrade in air
- Degradation reduced for SubPc when encapsulated in N<sub>2</sub>, but C<sub>60</sub> still decays
- Blends show reduced decay rate: excitons in blends extremely short lived
- ⇒excitons and oxygen promote molecular destruction



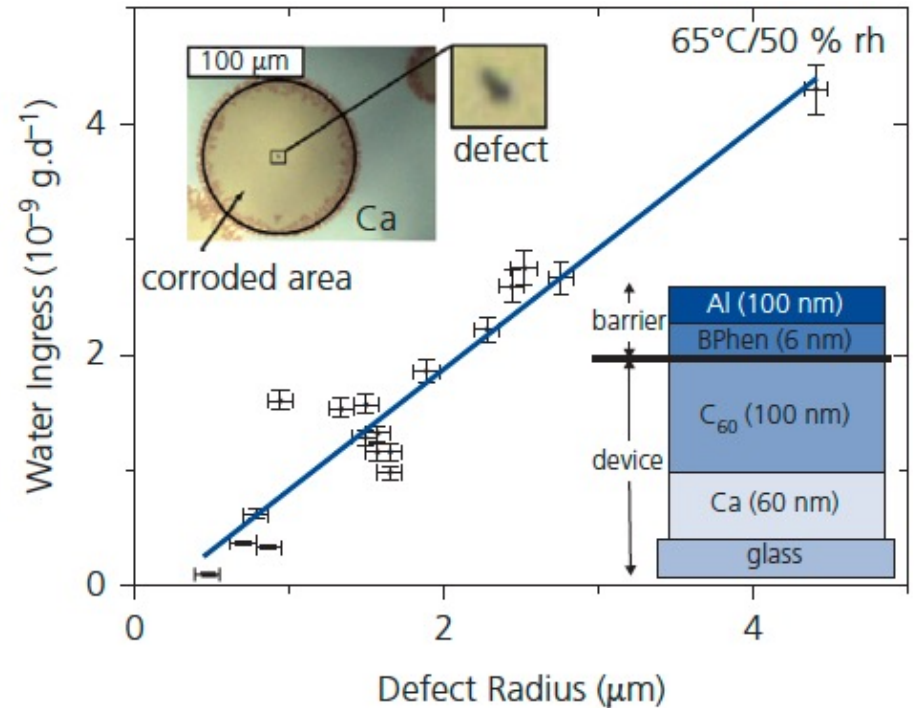
# Dark Spots On Contacts

Similar to dark spot formation in OLEDs

EL image of contact



Device epoxy “sealed” to PET lid  
 Active device area equal to emissive area  
 Dark spots grow with time



WVTR vs. Defect radius shows defect growth with water exposure  
 Corroded area much larger than defect ⇒ penetration by dust?  
 Barrier formed by top contact



# Stress due to heating can damage film over time

